API NUMBER: 073 25935

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/23/2018 08/23/2018 **Expiration Date:**

PERMIT TO DRILL								
WELL LOCATION: Sec: 27 1	wp: 17N Rge: 9W	County: KINGFIS	SHER					
SPOT LOCATION: SE NW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST								
	SECTION	LINES:	50	2200				
Lease Name: HAUSER		Well No: 1	709 2H-27X	W	ell will be 350	feet from nearest u	nit or lease boundary.	
Operator NEWFIELD EXPLORATION MID-CON INC Name:			Telephone: 28	16742521; 9188781	OTC/C	OCC Number:	20944 0	
Name.								
NEWFIELD EXPLORA			JEFFERY & K	EFFERY & KAREN LITTLEFIELD TRUST				
24 WATERWAY AVE S			2720 NW 154	TH STREET	1 STREET			
THE WOODLANDS,	0-2764		EDMOND		OK 730	13		
Formation(s) (Permit Valid for Listed Formations Only):								
Name		Depth		Name		Depth		
1 MISSISSIPPIAN (EX CHESTER)		8608	6					
2 WOODFORD		9208	7					
3			8					
4 5			9	n				
· ·				,				
Spacing Orders: No Spacing		Location Exception Orders:			Increased Density Orders:			
Pending CD Numbers: 201800402					Special Ord	ders:		
20180040	03							
20180048	37							
201800400								
20180040	01							
Total Depth: 19270 Ground Elevation: 1233 Surfac		Surface Ca	Casing: 1500		Depth to base of Treatable Water-Bearing FM: 350			
Under Federal Jurisdiction: No		Fresh Water Supply Well Drilled: No				Surface Water used to Drill: Yes		

Approved Method for disposal of Drilling Fluids:

H. SEE MEMO

Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents. Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

PIT 1 INFORMATION

Liner not required for Category: 4

Pit Location is NON HSA

CHICKASHA Pit Location Formation:

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

F. Haul to Commercial soil farming facility: Sec. 27 Twn. 17N Rng. 9W Cnty. 73 Order No:

G. Haul to recycling/re-use facility: Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 34 Twp 17N Rge 9W County KINGFISHER

Spot Location of End Point: SE SE SW SE
Feet From: SOUTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 1332

Depth of Deviation: 7824 Radius of Turn: 715

Direction: 175

Total Length: 10323

Measured Total Depth: 19270
True Vertical Depth: 9208
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 2/14/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

Category Description

HYDRAULIC FRACTURING 2/14/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 2/14/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM

& OBM CUTTINGS CAPTURED IN STEEL HALF PITS; PIT 2 - TRANSFERRED TO BACKYARD ENERGY SERVICES 659856 (27-17N-9W, KINGFISHER CO); PIT 3 - TRANSFERRED TO BACKYARD ENERGY SERVICES 647741 (22-16N-9W), KINGFISHER CO); OBM TO VENDOR

PENDING CD - 201800400 2/14/2018 - G58 - (I.O.) 27-17N-9W

X641147 MSNLC 5 WELLS NO OP. NAMED REC 2/5/2018 (NORRIS)

PENDING CD - 201800401 2/14/2018 - G58 - (I.O.) 34-17N-9W

X641147 MSNLC 5 WELLS NO OP. NAMED REC 2/5/2018 (NORRIS)

PENDING CD - 201800402 2/14/2018 - G58 - (I.O.) 27 & 34-17N-9W

EST MULTIUNIT HORÍZONTAL WELL X641147 MSNLC, WDFD (27 & 34-17N-9W)

50% 27-17N-9W 50% 34-17N-9W NO OP. NAMED REC 2/5/20118 (NORRIS)

PENDING CD - 201800403

2/14/2018 - G58 - (I.O.) 27 & 34-17N-9W X641147 MSNLC, WDFD (27 & 34-17N-9W)

COMPL. INT. (34-17N-9W) NCT 165' FSL, NCT 0' FNL, NCT 990' FEL COMPL. INT. (27-17N-9W) NCT 0' FSL, NCT 165' FNL, NCT 990' FEL

NO OP. NAMED REC 2/5/2018 (NORRIS)

PENDING CD - 201800487 2/14/2018 - G58 - (I.O.) 27 & 34-17N-9W

X165:10-3-28(C)(2)(B) MSNLC, WDFD (HAUSER 1709 6H 27X) MAY BE CLOSER THAN 600' TO EXISTING OR PROPOSED WELL

REC 2/5/2018 (NORRIS)

2/14/2018 - G58 - (640)(HOR) 27 & 34-17N-9W **SPACING - 641147**

EXT 631057 WDFD EST MSNLC

COMPL. INT. (MSSP) NLT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 83337 MSSSD; SP. ORDER 85148 MSSSD)

PERMIT PLAT

M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. Ardmore, OK 73401

073-25935

Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC.

Lease Name: HAUSER 1709 2H 27X

N 78°35'10" E

SECTION 27 T17N-R9W

N 89°21'31" W

65" HARD LINE

SURFACE

LOCATION 350'FNL

2200'FEL

N.337705

S 00°04'58"

885 6

Section 27 Township 17 N Range 9 W , I.B.M, County of Kingfisher, State of Oklahoma

Elevation Good Location?

Original Location:

350'FNL ~ 2200'FEL

1233' GROUND YES

N:337646.48

E:1959003.91

Distance & Direction From Nearest Town: 12.8 miles Northwest of Kingfisher

LANDING

165' FNL

1332' FEL

00°06'22" W

POINT

SURFACE LOCATION
DATUM: NAD27
LAT: 35° 55' 35.76"N
LONG: 98° 08' 45.22"W
LAT: 35.926599°N
LONG: 98.145895°W
STATE PLANE
COORDINATES: (US
SURVEY FEET)

ZONE: NORTH ZONE Y (N): 337321.1 X (E): 1956803.41

DATUM: NAD83 LAT: 35° 55' 35.90"N LONG: 98° 08' 46.45"W LAT: 35.926639°N LONG: 98.146236°W

STATE PLANE COORDINATES: (US SURVEY FEET)

ZONE: NORTH ZONE Y (N): 337344.75 X (E): 1925203.57

DATA DERIVED FROM G.P.S. WITH O.P.U.S. DATA.

BASIS OF BEARINGS ARE
GRID NORTH
COORDINATES ARE NAD27

SCALE 1" = 1500'

This location has been staked according to the best official survey records available to us. The metrical data shown hereon is for permitting the well location and the section location may or may not be field verified. Please review this plat and notify us immediately of any discrepancy.

CERTIFICATE:

I D. Harry McClintick a Registered Land Surveyor in the State Of Oklahoma, do hereby certify that the above described Well Location was surveyed and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State Board of Licensure for Professional Engineers and Land Surveyors.

D. HARRY
M. LINIEV E

D. Harry McClintick PLS. No.1367 CFEDS

