API NUMBER: 073 25937

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/26/2018

Expiration Date: 08/26/2018

PERMIT TO DRILL

| WELL LOCATION: | Sec: | 21 | Twp: | 17N | Rge: 9 | W | County: | KINGFISHER |
|----------------|------|----|------|-----|--------|---|---------|------------|
|----------------|------|----|------|-----|--------|---|---------|------------|

SPOT LOCATION: SW SE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 275 2180

Lease Name: WAITS Well No: 1709 2H-28X Well will be 275 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE STE 900

THE WOODLANDS, TX 77380-2764

J.R. (JERRY) & LULA MAE BARTON

P.O. BOX 586

KINGFISHER OK 73750

Special Orders:

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|---|----------------------------|-------|------|-------|
| 1 | MISSISSIPPIAN (EX CHESTER) | 8677 | 6 | |
| 2 | WOODFORD | 9277 | 7 | |
| 3 | | | 8 | |
| 4 | | | 9 | |
| 5 | | | 10 | |
| | 6/2076 | | | |

Spacing Orders: 643976 Location Exception Orders: Increased Density Orders:

201800418 201800486 201800413

201800416

201800412

Pending CD Numbers:

Total Depth: 19345 Ground Elevation: 1219 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 310

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: AIR B. Solidification of pit contents.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

F. Haul to Commercial soil farming facility: Sec. 27 Twn. 17N Rng. 9W Cnty. 73 Order No:

659856

G. Haul to recycling/re-use facility: Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 33 Twp 17N Rge 9W County KINGFISHER

Spot Location of End Point: SW SW SE SW
Feet From: SOUTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 1332

Depth of Deviation: 8085 Radius of Turn: 573

Direction: 185

Total Length: 10359

Measured Total Depth: 19345
True Vertical Depth: 9277
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 2/16/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

Category Description

MEMO

HYDRAULIC FRACTURING 2/16/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 2/16/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM

& OBM CUTTINGS CAPTURED IN STEEL HALF PITS; PIT 2 - TRANSFERRED TO BACKYARD ENERGY SERVICES 659856 (27-17N-9W, KINGFISHER CO); PIT 3 - TRANSFERRED TO BACKYARD ENERGY SERVICES 647741 (22-16N-9W), KINGFISHER CO); OBM TO VENDOR

PENDING CD - 201800412 2/20/2018 - G57 - (I.O.) 28-17N-9W

X643976 MSNLC 5 WELLS NO OP. NAMED REC 2-5-2018 (NORRIS)

PENDING CD - 201800413 2/20/2018 - G57 - (I.O.) 33-17N-9W

X643976 MSNLC 5 WELLS NO OP. NAMED REC 2-5-2018 (NORRIS)

PENDING CD - 201800416 2/16/2018 - G57 - (I.O.) 28 & 33-17N-9W EST MULTIUNIT HORIZONTAL WELL

X643976 MSNLC, WDFD

(WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MSNLC)

50% 28-17N-9W 50% 33-17N-9W

NEWFIELD EXPLORATION MID-CONTINENT, INC.

REC 2-5-2018 (NORRIS)

PENDING CD - 201800418 2/16/2018 - G57 - (I.O.) 28 & 33-17N-9W

X643976 MSNLC, WDFD

SHL SW4 33 *

COMPL. INT. (28-17N-9W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL. INT. (33-17N-9W)

NCT 0' FNL, NCT 165' FSL, NCT 990' FWL

NO OP. NAMED

REC 2-5-2018 (NORRIS)

**SHL SW4 33 S/B SW4 21; WILL BE CORRECTED AT THE HEARING FOR FINAL ORDER PER

ATTORNEY FOR OPERATOR

PENDING CD - 201800486 2/20/2018 - G57 - (I.O.) 28 & 33-17N-9W

X643976 MSNLC, WDFD

X165:10-3-28(C)(2)(B) MSNLC (WAITS 1709 2H-28X) MAY BE CLOSER THAN 600' FROM

EXISTING WELLBORE

NEWFIELD EXPLORATION MID-CONTINENT, INC.

REC 2-5-2018 (NORRIS)

SPACING - 643976 2/16/2018 - G57 - (640)(HOR) 28 & 33-17N-9W

EXT 639140 MSNLC, WDFD POE TO BHL (MSNLC) NLT 660' FB

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 165' FEL & FWL

(COEXIST WITH SP. ORDER #83337 MSSSD, MNNG, MSSNC & SP. ORDER #88292/88519

MSSSD, MNNG, MSSNC)

API: 073 25937 N:342970.56 N:342955.67 PERMIT PLAT S 89°50'18" E E:1948464.09 5278.4 E:1953742.50 M & M Land Surveying, Inc. Phone (580) 226-0446 520 E Street N.W. SECTION 21 T17N-R9W Ardmore, OK 73401 Company Name: NEWFIELD EXPLORATION MID-CONTINENT INC. Lease Name: WAITS 1709 2H 28X Section 21 Township 17 N Range 9 W , I.B.M, County of Kingfisher, State of Oklahoma Good Location? YES Original Location: 275'FSL - 2180'FWL Elevation 1219' GROUND SURFACE Distance & Direction From Nearest Town: 14.0 miles Northwest of Kingfisher LOCATION SURFACE LOCATION 275'FSL DATUM: NAD27 2180'FWL 2180 35° 55' 42.15"N N:337705.50 LONG: 98° 10' 00.47"W 5297.4 65 HARD LINE E:1953731.58 LAT: 35.928375°N N:337700.84 E:1948434.19 LONG: 98.166799°W S 62°34'34" W BASIS OF BEARINGS ARE GRID NORTH COORDINATES ARE NAD27 STATE PLANE 956.8 COORDINATES: (US SURVEY FEET) ZONE: NORTH ZONE Y (N): 337977.68 LANDING X (E): 1950615.53 POINT 165' FNL S 00"04'58" W DATUM: NAD83 1332' FWL 35° 55' 42.29"N SCALE 1" = 1500' LAT: 5308.4 LONG: 98° 10' 01.70"W 1500' SECTION 28 T17N-R9W 35.928415°N LAT: LONG: 98.167140°W STATE PLANE COORDINATES: (US SURVEY FEET) ZONE: NORTH ZONE Y (N): 338001.31 HARD X (E): 1919015.56 N:332418.22 E:1948440.21 DATA DERIVED FROM 330 G.P.S. WITH O.P.U.S. DATA. This location has been staked according N:332397.08 89°46'15" E S 00°04'56" E to the best official survey records 5283.8 E:1953723.92 available to us. The metrical data shown hereon is for permitting the well location HARD and the section location may or may not be field verified. Please review this plat and notify us immediately of any discrepancy. **CERTIFICATE:** I D. Harry McClintick a Registered Land Surveyor S 00°01'15" W in the State Of Oklahoma, do hereby certify that 5276.4" the above described Well Location was surveyed SECTION 33 T17N-R9W and staked on the ground as shown and that said plat meets or exceeds the Oklahoma Minimum Technical Standards for the practice of land surveying as adopted by the Oklahoma State LAST TAKE POINT Board of Licensure for Professional Engineers and 165' FSL Land Surveyors. 1332' FWL N:327129.27 1948449. **BOTTOM HOLE** 50' FSL 1332' FWL 165' HARD LINE N 89°54'26" W N:327120.72 MECLINTICK 5272.7 E:1953722.01 SURVEY BY: M & M Land Surveying, Inc. ~ C.A. No. 3093 (LS)
DRAWING BY: Bennett-Morris And Associates Land Surveying, P.C.
© COPYRIGHT 2017
C.A. No. 5975 (LS) ~ Aaron L. Morris, RPLS
PROJECT NUMBER: STIE VISIT: (Explanation and Date)

STAKING DATE: 12/14/2017 DRAWING DATE: 01/02/2018

SHEET: 6 OF 10

D. Harry McClintick PLS. No.1367 CFEDS

OKLAHOMA