API NUMBER: 039 22529

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/23/2018 08/23/2018 **Expiration Date**

PERMIT TO DRILL

WELL LOCATION:	Sec:	18	Twp:	14N	Rge:	14W	County:	CUSTER
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SPOT LOCATION: NW FEET FROM QUARTER: SE SE NE NORTH EAST SECTION LINES: 2164 503

Lease Name: DAGONET Well No: 1-18-19XH Well will be 503 feet from nearest unit or lease boundary.

EXCALIBUR RESOURCES LLC Operator OTC/OCC Number: Telephone: 4693172200 23349 0 Name:

EXCALIBUR RESOURCES LLC 12222 MERIT DR STE 1150

DALLAS. TX 75251-2217 CHITTENDEN JOINT REVOCABLE TRUST

2509 LA PALOMA LANE

MCKINNEY TX 75070

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 14116 6 2 WOODFORD 15245 7 3 8 4 9 5 10 Spacing Orders: Location Exception Orders: Increased Density Orders: No Spacing

Pending CD Numbers: 201800625 Special Orders:

> 201800786 201800787

Total Depth: 23500 Ground Elevation: 1686 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Chlorides Max: 50000 Average: 6000

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33956

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 19 Twp 14N Rge 14W County CUSTER

Spot Location of End Point: SW SE SE SE
Feet From: SOUTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 500

Depth of Deviation: 14750 Radius of Turn: 647 Direction: 180

Total Length: 7734

Measured Total Depth: 23500

True Vertical Depth: 15750

End Point Location from Lease,
Unit, or Property Line: 115

Notes:

MEMO

Category Description

DEEP SURFACE CASING 2/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

 $2/20/2018 - G71 - PITS \ 1 \ \& \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ 2 - CLOSED \ SYSTEM=STEEL \ PITS \ PER \ OPERATOR \ REQUEST, \ PIT \ PITS \ PIT$

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201800625 2/23/2018 - G58 - (E.O.)(640)(HOR) 18 & 19-14N-14W

VAC 156706 AS CORRECTED BY 164101 CSTR

EST MSSP, WDFD

COMPL. INT. (MSSP) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

REC 2/13/2018 (MINMIER)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

039 22529 DAGONET 1-18-19XH

Category Description

PENDING CD - 201800786 2/23/2018 - G58 - (E.O.) 18 & 19-14N-14W

EST MULTIUNIT HORIZONTAL WELL

X201800625 MSSP, WDFD (18 & 19-14N-14W)

32.32% (18-14N-14W) 67.68% (19-14N-14W) NO OP. NAMED REC 2/13/2018 (MINMIER)

PENDING CD - 201800787 2/23/2018 - G58 - (E.O.) 18 & 19-14N-14W

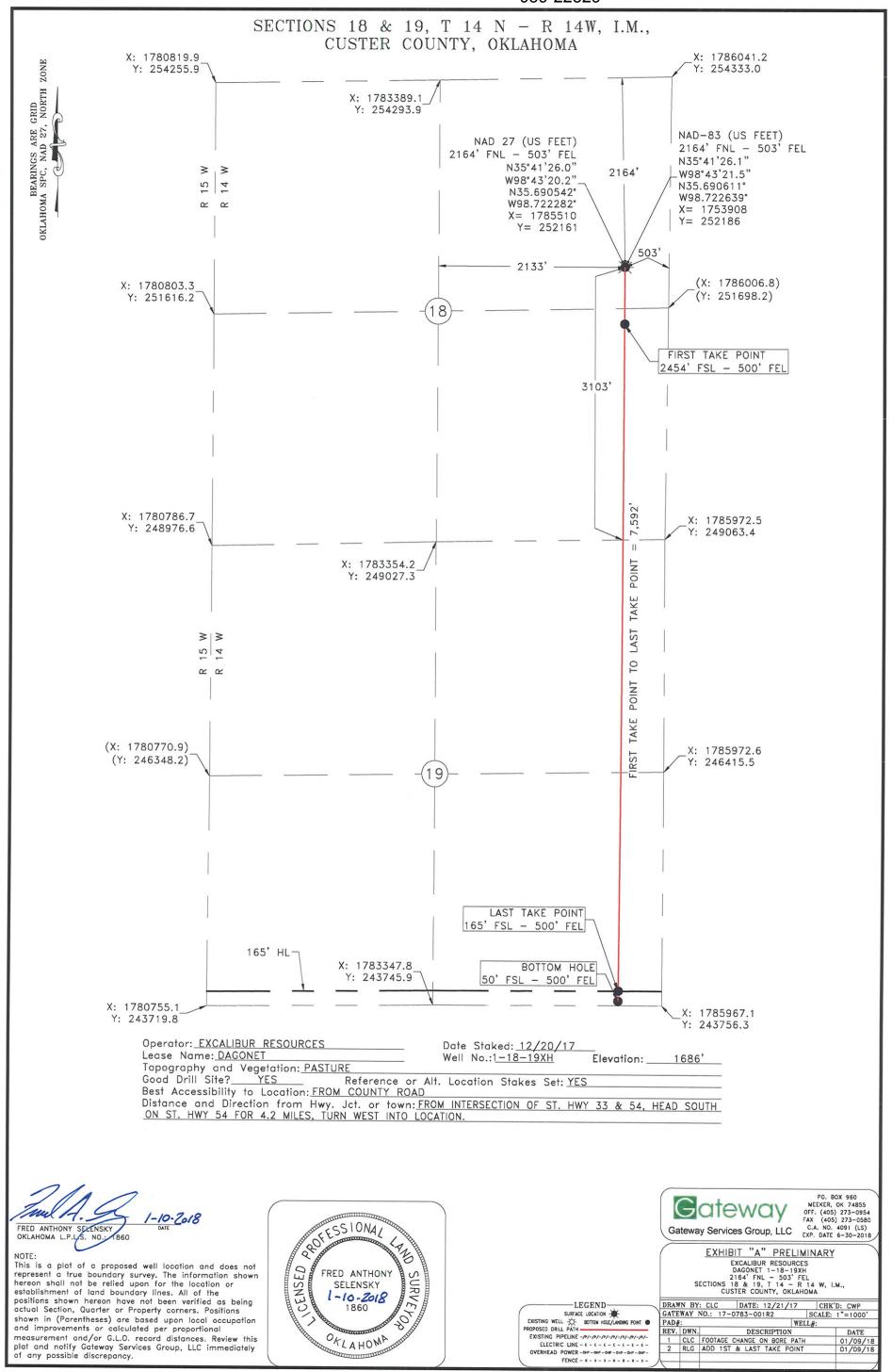
2/23/2018 - G58 - (E.O.) 18 & 19-14N-14W X201800625 MSSP, WDFD (18 & 19-14N-14W)

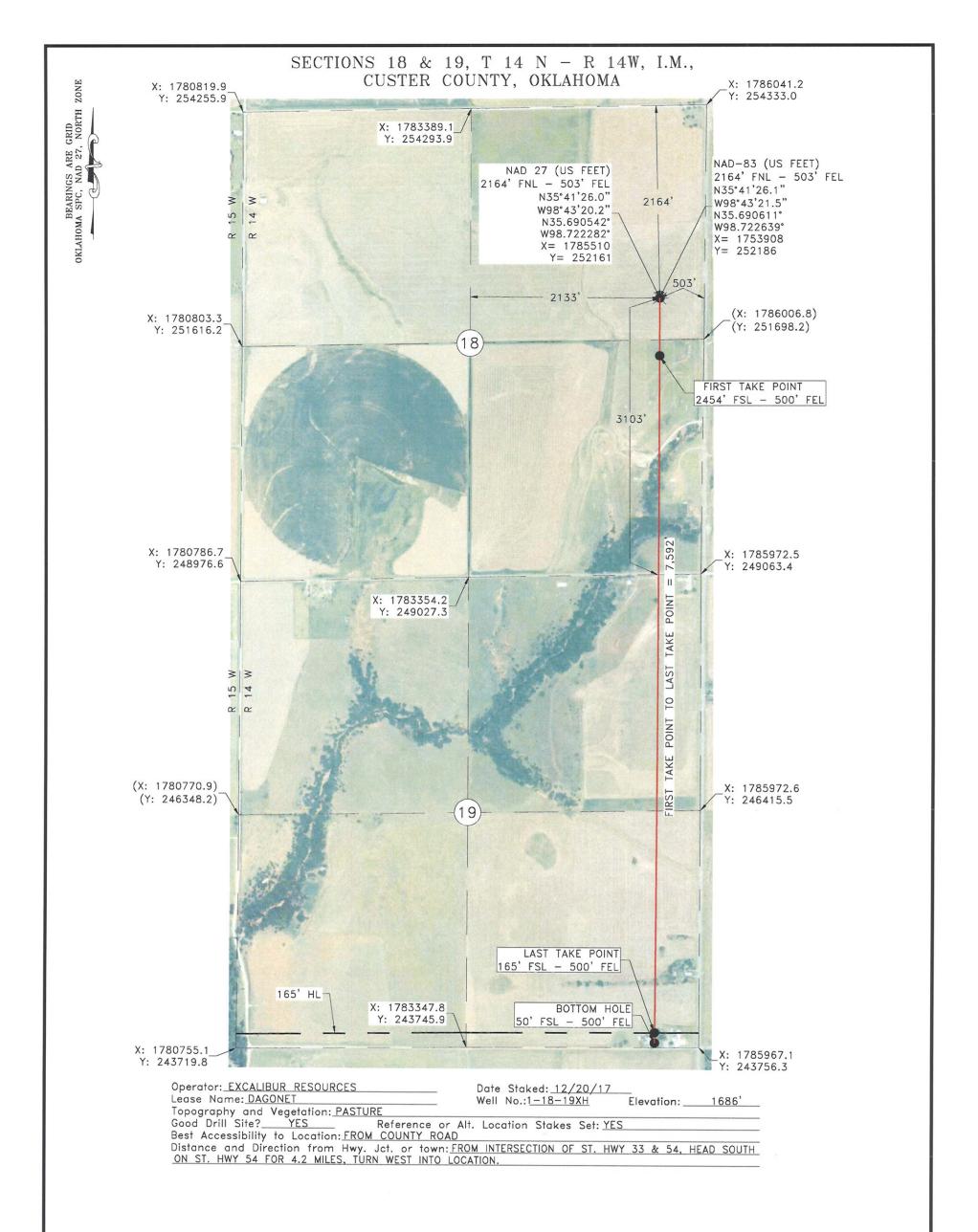
COMPL. INT. (18-14N-14W) NCT 2000' FNL, NĆT 0' FSL, NCT 330' FEL COMPL. INT. (19-14N-14W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL

NO OP. NAMÈD

REC 2/13/2018 (MINMIER)

SURFACE CASING 2/20/2018 - G71 - MIN. 500' PER ORDER 42589





FRED ANTHONY SELENSKY OKLAHOMA L.P.L.S. NO.:

NOTE:
This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parapheses) are based upon local expertises. shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or C.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.



PO. BOX 960
MEEKER, OK 74855
OFF. (405) 273-0950
FAX (405) 273-0950
C.A. NO. 4091 (LS)
EXP. DATE 6-30-2018

EXHIBIT "A" PRELIMINARY EXCALIBUR RESOURCES
DAGONET 1-18-19XH
2164 FNL - 503' FEL
SECTIONS 18 & 19, T 14 - R 14 W, I.M.,
CUSTER COUNTY, OKLAHOMA

	LEGEND							
1	SURFACE LOCATION -	GATEWAY NO .: 17-0783-						
		PAD#:						
	PROPOSED DRILL PATH	REV.	DWN.		DE			
	EXISTING PIPELINE -/P/-/P/-/P/-/P/-/P/-/P/-	1	CLC	FOOTAGE	CHAN			
	ELECTRIC LINE - E - E - E - E - E - E -	2	RLG	ADD 1ST	& LAS			
	OVERHEAD POWER - OHP - OHP - OHP - OHP - OHP - OHP -							
	FENCE - V - V - V - V - V - V - V - V	—						

			NO.: 17-	0783-00				1"=1000'
1	PAD#	:		100000000000000000000000000000000000000		WELL	#:	
1	REV.	DWN.		DESC	CRIPTION	V		DATE
	1	CLC	FOOTAGE	CHANGE	ON BOI	RE PA	TH	01/09/18
Г	2	RLG	ADD 1ST	& LAST	TAKE P	OINT		01/09/18

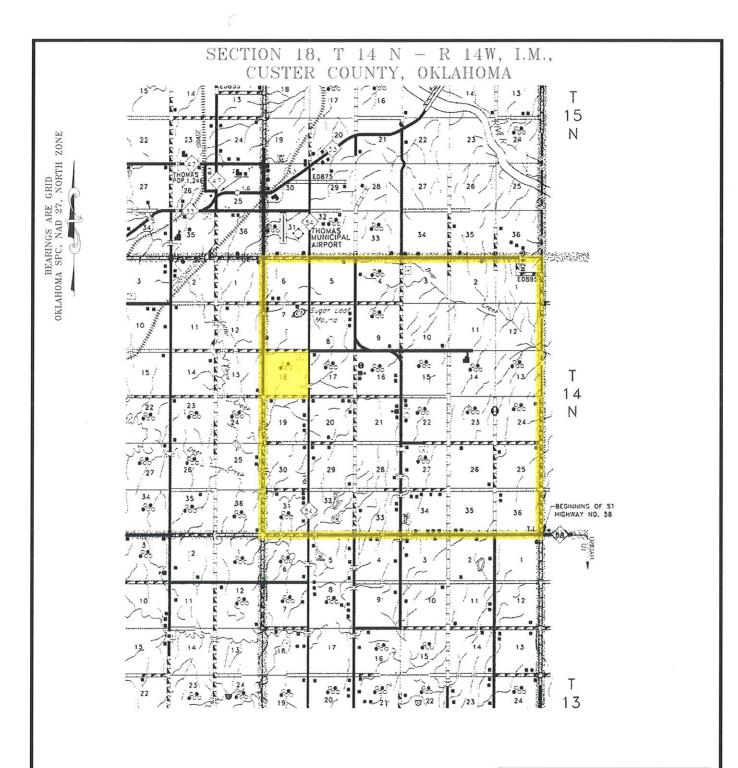
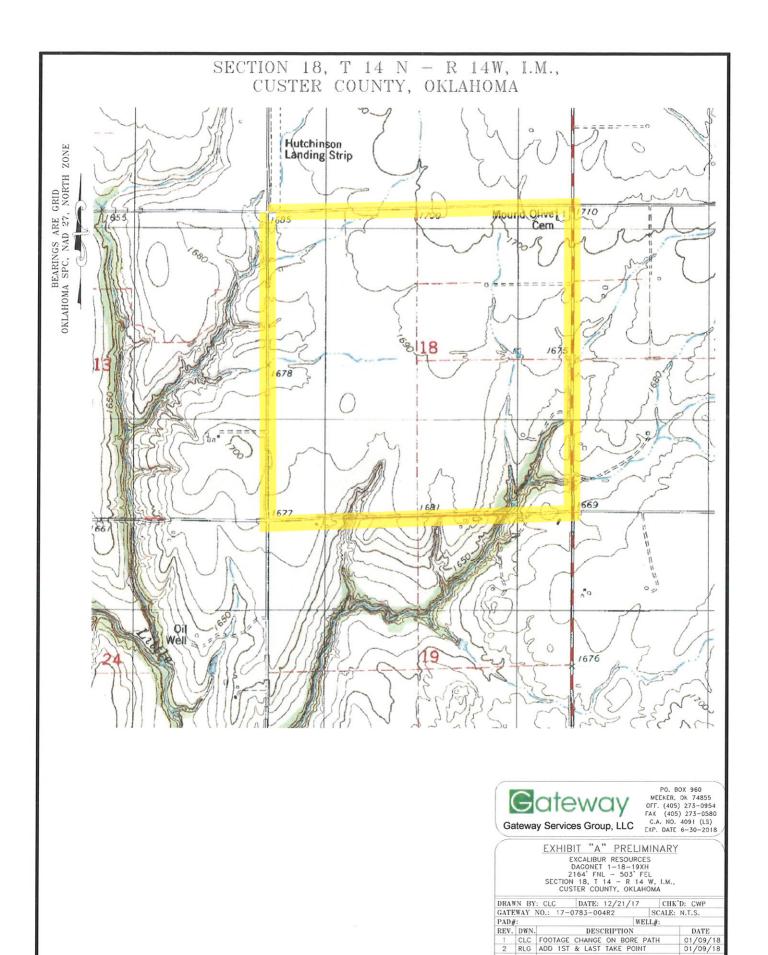




EXHIBIT "A" PRELIMINARY

EXCALIBUR RESOURCES
DAGONET 1-18-19XH
2164' FNL - 503' FEL
SECTION 18, T 14 - R 14 W, I.M.,
CUSTER COUNTY, OKLAHOMA

DKAW	N BY	: CLC	DATE:	12/21	/17		CHK'I	D: CWP
GATE	WAY N	NO.: 17-	0783-00	3R2		SC	ALE: I	N.T.S.
PAD#	:				W	ELL#:		
REV.	DWN.		DESC	RIPTIC	ON			DATE
1	CLC	FOOTAGE	CHANGE	ON B	ORE	PATH		01/09/18
2	RLG	ADD 1ST	& LAST	TAKE	POIN	IT.		01/09/18



01/09/18