API NUMBER: 073 26084 raight Hole Disposal	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			Approval Date: Expiration Date:	05/30/2018 11/30/2018
WELL LOCATION: Sec: 34 Twp: 17N Rge: SPOT LOCATION: N2 NE NE NE	6W County: KINGFIS	ERMIT TO DRILL HER DRTH FROM EAST			
Lease Name: MAELSTROM SWD	SECTION LINES: 244	0 330	Well will be 240	fact from popract	unit or lease boundary.
Operator HINKLE OIL & GAS INC Name:	Weil NO. 1	Telephone: 4058480924		/OCC Number:	21639 0
HINKLE OIL & GAS INC 5600 N MAY AVE STE 295 OKLAHOMA CITY, OK	825 NW 3	WILCOE RANCH, LLC. 825 NW 39TH STREET OKLAHOMA CITY OK 73118			
Formation(s) (Permit Valid for Listed For Name	ormations Only): Depth	Name		Depth	
1 WILCOX 2 3	8100	6 7 8			
4 5		9 10			
Spacing Orders: Location Exception Or		lers:	Increased Density Orders:		
Pending CD Numbers:			Special Orders:		
Total Depth: 8700 Ground Elevation:	1072 Surface Ca	sing: 180	Depth to base	e of Treatable Water-B	earing FM: 130
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No		Surface Water use	d to Drill: No
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluid	ls:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800			D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-3454 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N	base of pit? Y				
Pit is not located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: SALT PLAINS					

Notes:

HYDRAULIC FRACTURING

Description

5/29/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING

5/29/2018 - G71 - N/A - DISPOSAL WELL

API: 073 26084

