

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 121 24818 A

Approval Date: 04/05/2018
Expiration Date: 10/05/2018

Horizontal Hole Oil & Gas

Amend reason: AMEND SHL FROM 601' FSL & 765' FEL TO 583' FSL & 788' FEL.

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 7N Rge: 13E

County: PITTSBURG

SPOT LOCATION: ☐ NE ☐ SW ☐ SE ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 583 788

Lease Name: BELLE

Well No: 5-20/29H

Well will be 601 feet from nearest unit or lease boundary.

Operator Name: TRINITY OPERATING (USG) LLC

Telephone: 9185615631

OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

KENT W. DALMONT
8641 TANNEHILL RD
MCALESTER OK 74105

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name | Depth |
|------------|-------|------|-------|
| 1 WOODFORD | 5637 | 6 | |
| 2 | | 7 | |
| 3 | | 8 | |
| 4 | | 9 | |
| 5 | | 10 | |

Spacing Orders: 676208
677662

Location Exception Orders: 678127

Increased Density Orders: 677353
677354

Pending CD Numbers:

Special Orders:

Total Depth: 16340

Ground Elevation: 664

Surface Casing: 260

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 29 Twp 7N Rge 13E County PITTSBURG

Spot Location of End Point: SW SE SE SE

Feet From: SOUTH 1/4 Section Line: 1

Feet From: EAST 1/4 Section Line: 478

Depth of Deviation: 5292

Radius of Turn: 477

Direction: 175

Total Length: 10299

Measured Total Depth: 16340

True Vertical Depth: 6122

End Point Location from Lease,

Unit, or Property Line: 1

Additional Surface Owner

Address

City, State, Zip

GENE L. DALMONT & CHERYL L. DA 1498 SCIPIO LANE

MCALESTER, OK 74105

Notes:

This permit does not address the right of entry or settlement of surface damages.

121 24818 BELLE 5-20/29H

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category | Description |
|-----------------------------|---|
| HYDRAULIC FRACTURING | <p>3/27/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p> |
| INCREASED DENSITY - 677353 | <p>3/30/2018 - G58 - 20-7N-13E X201708079 WDFD 4 WELLS TRINITY OPERATING (USG), LLC 5/7/2018</p> |
| INCREASED DENSITY - 677354 | <p>3/30/2018 - G58 - 29-7N-13E X201708079 WDFD 4 WELLS TRINITY OPERATING (USG), LLC 5/7/2018</p> |
| LOCATION EXCEPTION - 678127 | <p>3/30/2018 - G58 - (I.O) 20 & 29-7N-13E X201708079 WDFD (20 & 29-7N-13E) COMPL. INT. (20-7N-13E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL COMPL. INT. (29-7N-13E) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL TRINITY OPERATING (USG), LLC 5/22/2018</p> |
| MEMO | <p>3/27/2018 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM & OBM CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC; PIT 3 - OBM TO VENDOR</p> |
| SPACING - 676208 | <p>3/30/2018 - G58 - (640)(HOR) 20 & 29-7N-13E EXT 598520 WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL</p> |
| SPACING - 677662 | <p>3/30/2018 - G58 - EST MULTIUNIT HORIZONTAL WELL (I.O) 20 & 29-7N-13E X201708079 WDFD (20 & 29-7N-13E) 50% 20-7N-13E 50% 29-7N-13E TRINITY OPERATING (USG), LLC 5/14/2018</p> |

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



Well Location Plat

S.H.L. Sec. 17-7N-13E I.M.
B.H.L. Sec. 29-7N-13E I.M.

Operator: TRINITY OPERATING

Lease Name and No. : BELLE #5-20/29H

121-24818

Footage : 583' FSL - 788' FEL GR. ELEVATION : N/A

Section: 17 Township: 7N Range: 13E I.M.

County : Pittsburg State of Oklahoma

Terrain at Loc. : Location fell in an open, flat pasture.

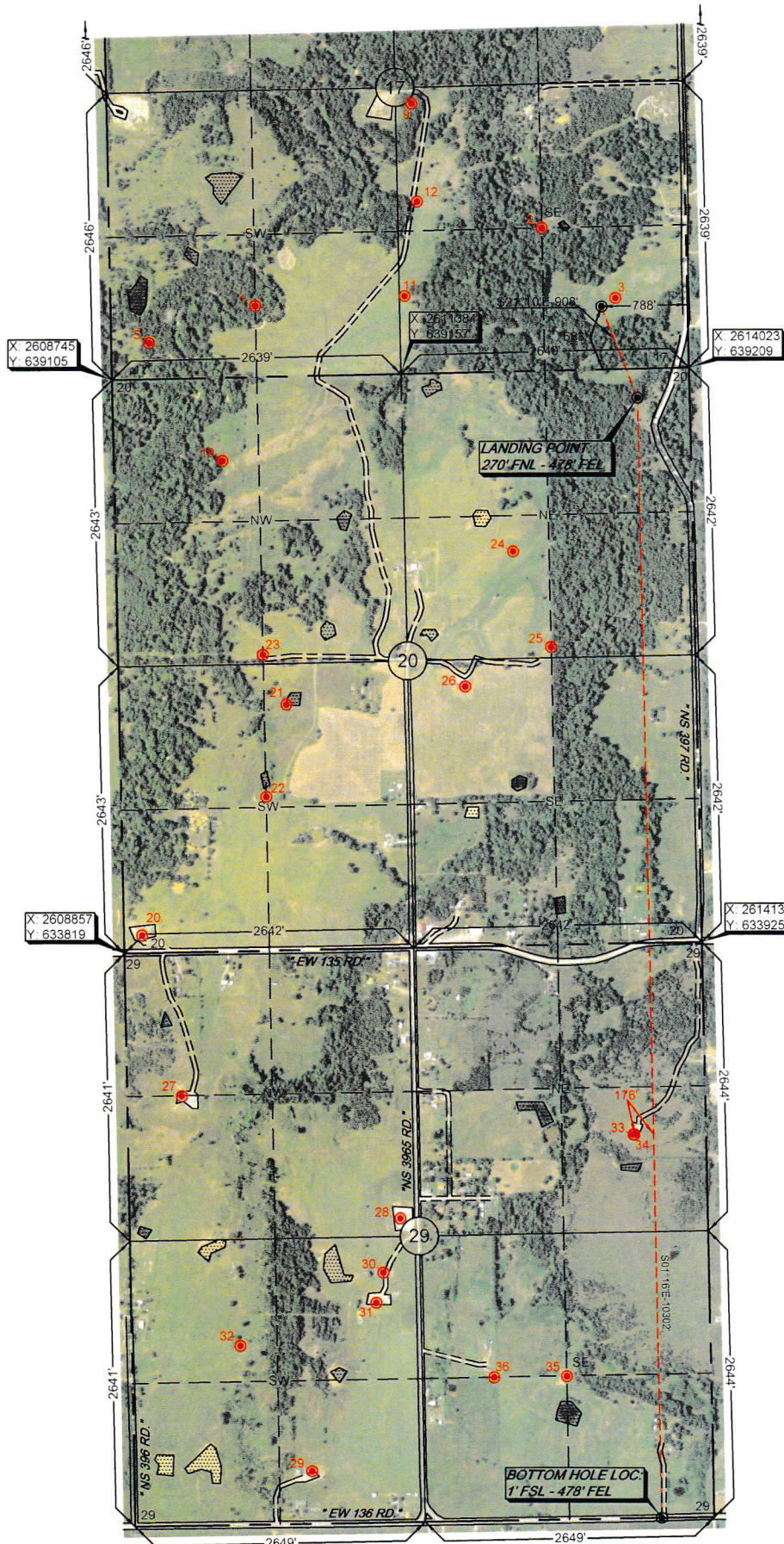


All bearings shown
are grid bearings.

0' 750' 1500' 2250'

1"=1500'

GPS DATUM
NAD 27
OK SOUTH ZONE



Surface Hole Loc.:
Lat: 35°04'27.29"N
Lon: 95°57'01.86"W
X: 2613223
Y: 639776

Landing Point Loc.:
Lat: 35°04'18.85"N
Lon: 95°56'58.13"W
X: 2613551
Y: 638929

Bottom Hole Loc.:
Lat: 35°02'36.96"N
Lon: 95°56'57.91"W
X: 2613778
Y: 628630

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018

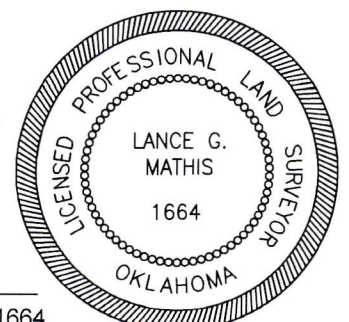
Invoice #7230-B
Date Staked : 07/03/17 By : H.S.
Date Drawn : 07/05/17 By : P.B.
Add LP & BHL: 07/21/17 By : C.K.
Rev. SHL : 09/28/17 By : C.K.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

10/02/17
OK LPLS 1664





TRINITY
OPERATING

Well Location Plat

S.H.L. Sec. 17-7N-13E I.M.
B.H.L. Sec. 29-7N-13E I.M.

Operator: TRINITY OPERATING

Lease Name and No. : BELLE #5-20/29H

121-24818

Footage : 583' FSL - 788' FEL GR. ELEVATION : N/A

Section: 17 Township: 7N Range: 13E I.M.

County : Pittsburg State of Oklahoma

Terrain at Loc. : Location fell in an open, flat pasture.



All bearings shown
are grid bearings.

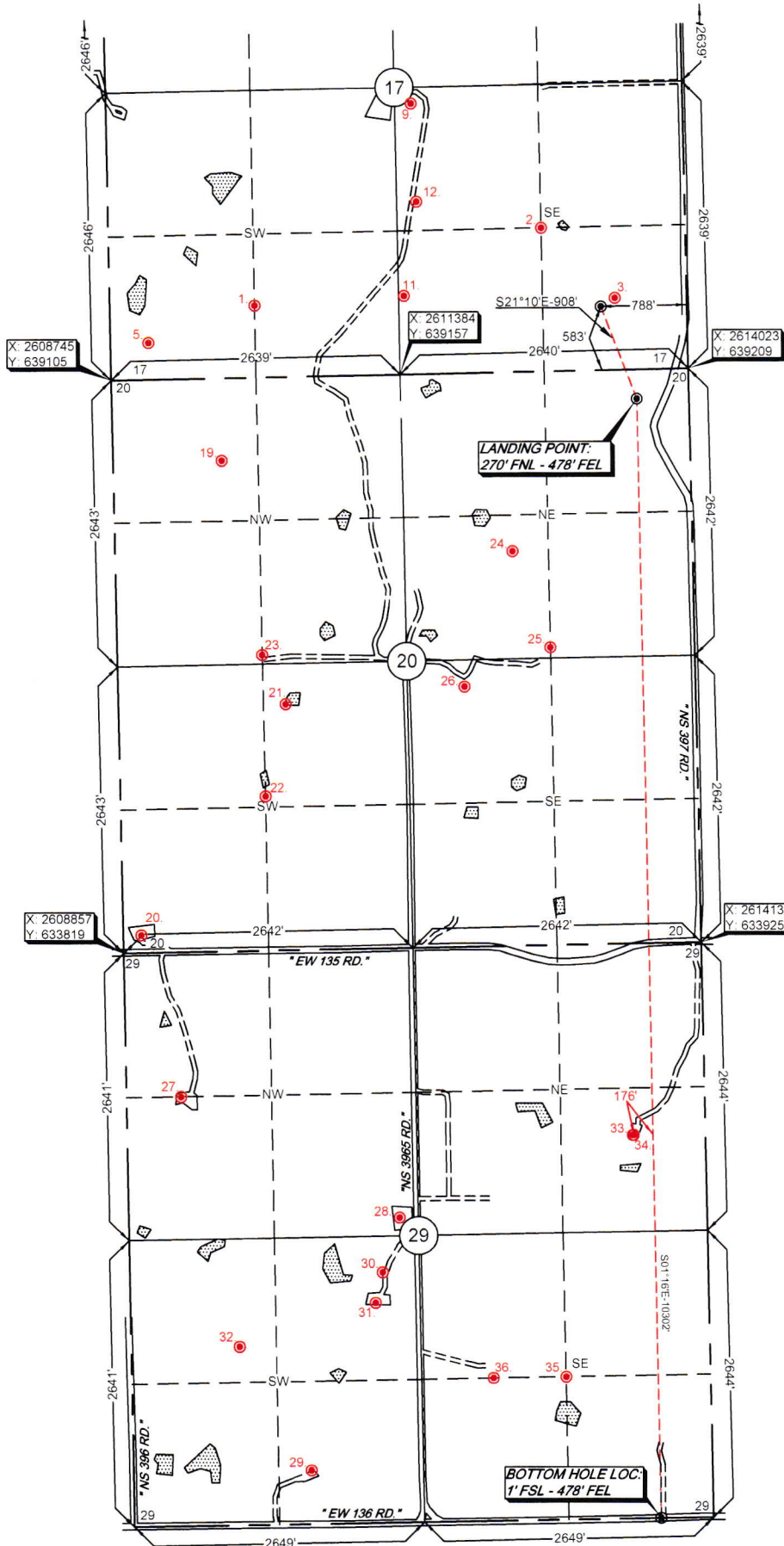


1"=1500'

GPS DATUM

NAD 27

OK SOUTH ZONE



| |
|---------------------|
| Surface Hole Loc.: |
| Lat: 35°04'27.29"N |
| Lon: 95°57'01.86"W |
| X: 2613223 |
| Y: 639776 |
| Landing Point Loc.: |
| Lat: 35°04'18.85"N |
| Lon: 95°56'58.13"W |
| X: 2613551 |
| Y: 638929 |
| Bottom Hole Loc.: |
| Lat: 35°02'36.96"N |
| Lon: 95°56'57.91"W |
| X: 2613778 |
| Y: 628630 |

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

survey and plat by.

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2018

Invoice #7230-B

Date Staked : 07/03/17

By : H.S.

Date Drawn : 07/05/17

By : P.B.

Add LP & BHL: 07/21/17

By : C.K.

Rev. SHL : 09/28/17

By : C.K.

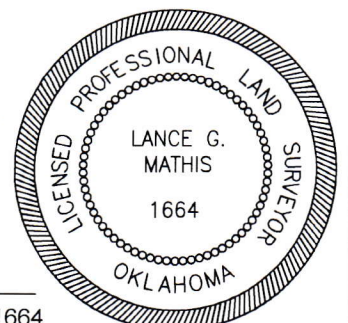
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

10/02/17

OK LPLS 1664

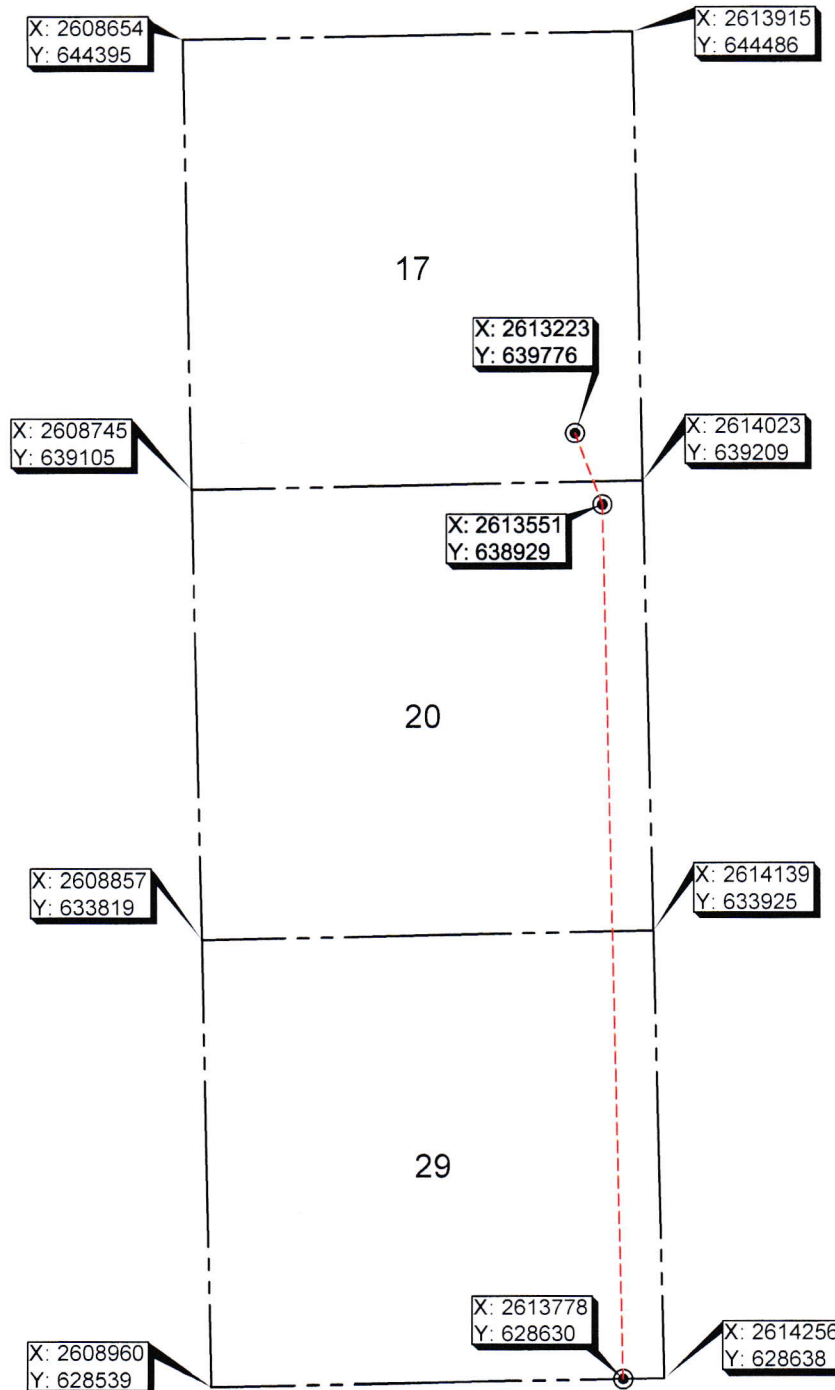




X & Y Data Sheet

S.H.L. Sec. 17-7N-13E I.M.
B.H.L. Sec. 29-7N-13E I.M.

Operator: TRINITY OPERATING
Lease Name and No. : Belle #5-20/29H
Footage : 583' FSL - 788' FEL GR. ELEVATION : N/A
Section: 17 Township: 7N Range: 13E I.M.
Landing Point : 270' FNL - 478' FEL
Section: 20 Township: 7N Range: 13E I.M.
Landing Point : 1' FSL - 478' FEL
Section: 29 Township: 7N Range: 13E I.M.
County : Pittsburg State of Oklahoma



NO SCALE
GPS DATUM
NAD 27
OK SOUTH ZONE

Issued by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2018

NOTE: X and Y data shown hereon for Section
Corners may NOT have been surveyed
on-the-ground, and further, does NOT
represent a true Boundary Survey.



Anti-Collision Info

S.H.L. Sec. 17-7N-13E I.M.

B.H.L. Sec. 29-7N-13E I.M.

Operator: TRINITY OPERATING

Lease Name and No. : Belle #5-20/29H

Footage : 583' FSL - 788' FEL GR. ELEVATION : N/A

Section: 17 Township: 7N Range: 13E I.M.

County : Pittsburg State of Oklahoma

SECTION 17-7N-13E

| | | | |
|---|--|---|---|
| 1. TAG TEAM RESOURCES GENE DALMONT 1-17 660' FSL - 1320' FWL OCC STATUS: AC | 2. TAG TEAM RESOURCES PINDUS PARTNERS 1 1320' FSL - 1320' FWL (SE/4) OCC STATUS: AC | 3. TAG TEAM RESOURCES MAE DELL 1-17 660' FSL - 1980' FWL (SE/4) OCC STATUS: PA | 4. TAG TEAM RESOURCES IRENE 1-17 2310' FSL - 2310' FWL (NE/4) OCC STATUS: AC |
| 5. TAG TEAM RESOURCES SCIPPIO 1H-17 340' FSL - 346' FWL OCC STATUS: AC | 6. TAG TEAM RESOURCES MANDY 1H-17 1252' FSL - 923' FWL (NW/4) OCC STATUS: AC | 7. TAG TEAM RESOURCES HAZEL MARTIN 1H-17 1320' FSL - 1980' FWL (NW/4) OCC STATUS: AC | 8. TAG TEAM RESOURCES JOHN KIRBY 1-17 990' FSL - 1320' FWL (NE/4) OCC STATUS: PA |
| 9. TAG TEAM RESOURCES KENT DALMONT 1-17 2490' FSL - 150' FWL (SE/4) OCC STATUS: AC | 10. TAG TEAM RESOURCES MARTIN 1H-17 726' FSL - 285' FWL (NW/4) OCC STATUS: AC | 11. TAG TEAM RESOURCES OTTO 1H-17 721' FSL - 50' FWL (SE/4) OCC STATUS: AC | 12. TAG TEAM RESOURCES SHIRLEY 1H-18 1589' FSL - 2455' FEL (SE/4) OCC STATUS: AC |
| 13. TAG TEAM RESOURCES JAKE 1H-17 1960' FNL - 2404' FEL OCC STATUS: AC | 14. TAG TEAM RESOURCES CLIFTON 1-17H 200' FNL - 625' FEL OCC STATUS: AC | 15. TAG TEAM RESOURCES CLIFTON 2-17H 200' FNL - 605' FEL OCC STATUS: AC | 16. TRINITY OPERATING MARTIN 3-17H 195' FNL - 1065' FWL OCC STATUS: AC |
| 17. TRINITY OPERATING MARTIN 2-17H 195' FNL - 1075' FWL OCC STATUS: AC | 18. TRINITY OPERATING MARTIN 1-17H 195' FNL - 1085' FWL OCC STATUS: AC | | |

SECTION 20-7N-13E

| | | | |
|--|---|--|--|
| 19. ARKOMA BASIN EXPL. STERGIOS 1-20 1880' FSL-990' FWL (NW/4) OCC STATUS: AC | 20. TAG TEAM RESOURCES SHELLEY 1H-20 165' FSL-165' FWL (SW/4) OCC STATUS: AC | 21. TAG TEAM RESOURCES SHERRI 1H-20 2267' FSL-1522' FWL (SW/4) OCC STATUS: PA | 22. TAG TEAM RESOURCES DALMONT 2-20 1420' FSL-1320' FWL (SW/4) OCC STATUS: AC |
| 23. TAG TEAM RESOURCES DALMONT 1-20 2560' FNL-2310' FWL (NW/4) OCC STATUS: AC | 24. TAG TEAM RESOURCES ORVILLE 1-20 990' FSL-990' FWL (NE/4) OCC STATUS: PA | 25. TAG TEAM RESOURCES CHERYL 1-20 100' FSL-1320' FWL (NE/4) OCC STATUS: AC | 26. TAG TEAM RESOURCES ZACHARY 1H-20 2395' FSL-525' FWL (SE/4) OCC STATUS: AC |

SECTION 29-7N-13E

| | | | |
|--|---|---|---|
| 27. CHESAPEAKE KELLEY 2-29 1320' FSL-500' FWL (NW/4) OCC STATUS: AC | 28. CHESAPEAKE CECIL 1-29H 2475' FNL-2475' FWL (NW/4) OCC STATUS: AC | 29. XTO ENERGY MEDLEY 3 495' FSL-1626' FWL (SW/4) OCC STATUS: AC | 30. CHESAPEAKE MEDLEY 1 2310' FSL-2310' FWL (SW/4) OCC STATUS: AC |
| 31. CHESAPEAKE MEDLEY 2 2030' FSL-2240' FWL (SW/4) OCC STATUS: AC | 32. OTC/OCC NA WALTERS 1-A 990' FNL-990' FWL (SW/4) OCC STATUS: PA | 33. CHESAPEAKE HOLT SWD 1 890' FSL-1980' FWL (NE/4) OCC STATUS: PA | 34. JAY PETROLEUM HOLT 1-29 890' FSL-1990' FWL (NE/4) OCC STATUS: PA |
| 35. LUBELL OIL CO. COLLIER 1-26 1320' FSL-1320' FEL (SE/4) OCC STATUS: PA | 36. CHESAPEAKE TUX (SWILLING 1) 1 1320' FSL-660' FWL (SE/4) OCC STATUS: AC | | |

survey and plat by,

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2018

Invoice #7230-B

Date Staked : 07/03/17 By : H.S.

Date Drawn : 07/05/17 By : P.B.

PLEASE NOTE

EXISTING WELL DATA SHOWN HEREON WAS
FURNISHED FROM THE OCC WEBSITE AND WAS NOT
SURVEYED OR VERIFIED ON THE GROUND



Topographic Vicinity Map

Staked for: TRINITY OPERATING

Lease Name: BELLE #5-20/29H

Surface Hole Location: 583' FSL - 788' FEL

Sec. 17 Twp. 7N Rng. 13E I.M.

Landing Point: 270' FNL - 478' FEL

Sec. 20 Twp. 7N Rng. 13E I.M.

Bottom Hole Location: 1' FSL - 478' FEL

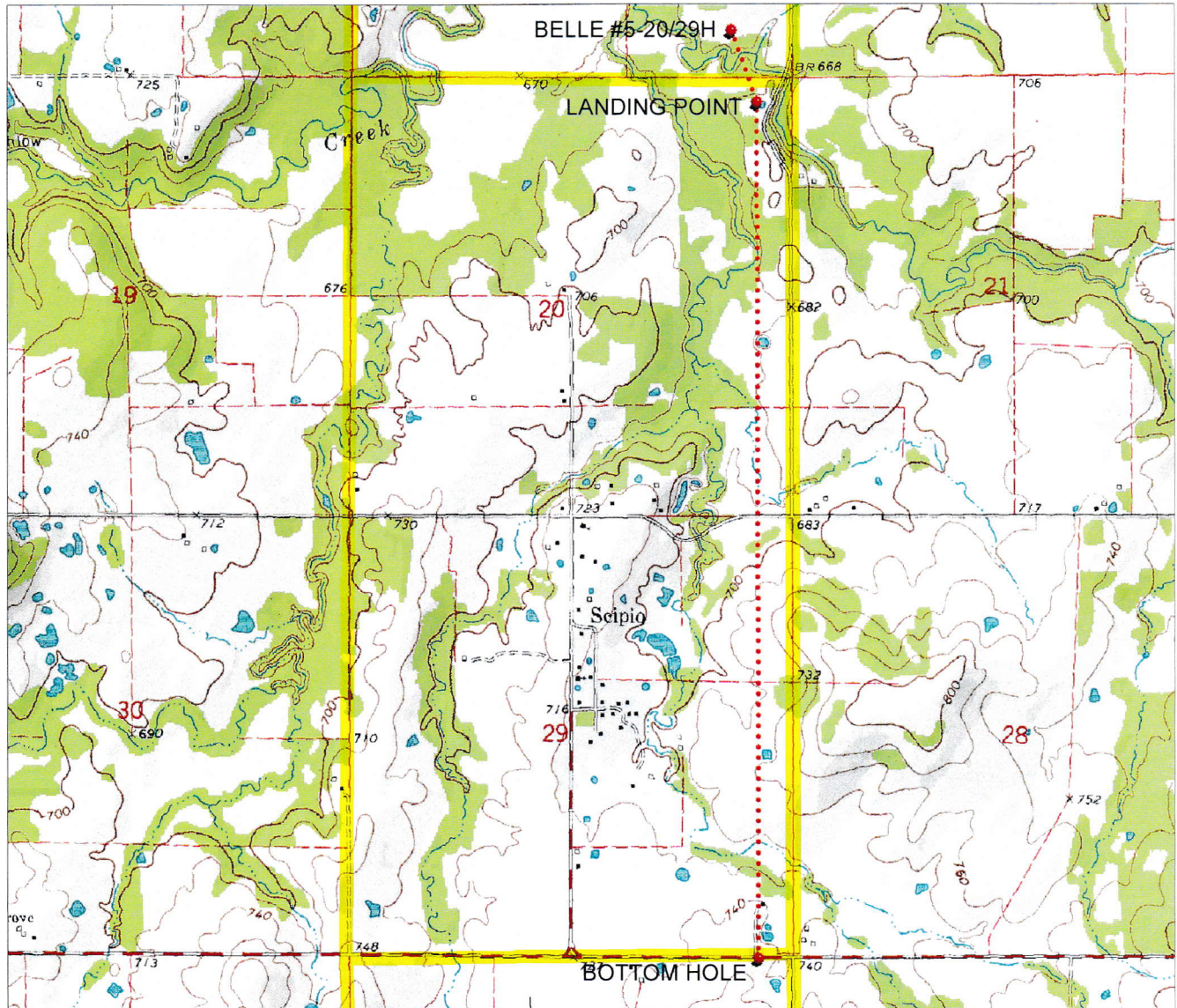
Sec. 29 Twp. 7N Rng. 13E I.M.

County: Pittsburg State of Oklahoma



Scale 1"= 2000'
Contour Interval: 20'

Ground Elevation at Surface Hole Location: N/A



provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2018

Date Staked: 07/03/17

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.



Staked for: TRINITY OPERATING
Lease Name: BELLE #5-20/29H
Surface Hole Location: 583' FSL - 788' FEL
Sec. 17 Twp. 7N Rng. 13E I.M.
Landing Point: 270' FNL - 478' FEL
Sec. 20 Twp. 7N Rng. 13E I.M.
Bottom Hole Location: 1' FSL - 478' FEL
Sec. 29 Twp. 7N Rng. 13E I.M.
County: Pittsburg State of Oklahoma

This is a detailed plat map of a rural area, likely in Oklahoma based on the "US HWY 270" label. The map shows a grid of land sections, each numbered. Key features include:

- Road Network:** Major roads shown include N3880 RD, N3900 RD, N3915 RD, N3930 RD, N3950 RD, N3960 RD, N3970 RD, N3980 RD, N3990 RD, N4000 RD, N4010 RD, E1330 RD, E1350 RD, E1360 RD, E1370 RD, E1390 RD, E1400 RD, E1410 RD, E1412 RD, E1430 RD, D1410 RD, D1430 RD, SUNSHINE RD, TANNER RD, and STATE HWY 1 / US HWY 270.
- Water Features:** Several creeks are depicted, including Beaver Creek, Big Wildhorse Creek, and Coal Creek.
- Section Numbers:** Sections are numbered throughout the map, ranging from 1 to 36 in many areas.
- Highlighted Route:** A red line traces a path starting from a green square at the intersection of Scipio Rd and Beltie #5-20/29H. The route runs south along Scipio Rd, crosses E1350 RD and E1360 RD, continues south past E1370 RD and E1400 RD, crosses State Hwy 1, and ends near Daisy Rd.
- Other Labels:** Township and Range designations like 7N 12E, 7N 13E, 6N 12E, and 6N 13E are visible. Other labels include "BELTIE #5-20/29H", "SCIPIO RD", "CABINESS RD", "DANIELS RD", "DAISY RD", "PYLE MOUNTAIN", and "TANNER HILL".

Directions: From the junction of US HWY 270 & "Scipio Rd." West of the town of Arpelar, OK, go 0.5 miles North on "Scipio Rd.", 8.4 miles North on "Cabiness Rd.", 1.5 miles East on "EW 137 RD.", 1.1 miles North on "NS 3695 RD.", 0.5 miles East on "N Four Corners Rd.", then go 1.1 miles North on "NS 397 RD." to the Southeast Corner of Section 17-7N-13E.

provided by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2018