PERILLOCATION: Ser. 23. The Ten The Net of the Ten Tennesse of the Ten Tennesse of the Ten Tennesse of the Tennesse	VPI NUMBER: 073 26073	OIL & GAS CO P.O OKLAHOMA	RPORATION COMMISSION NSERVATION DIVISION . BOX 52000 CITY, OK 73152-2000 e 165:10-3-1)		05/24/2018 11/24/2018
SPOT LOCATION:       SW       W       W       W       W       W       W       W       SUTH       W		PER	MIT TO DRILL		
SPOT LOCATION:       SW       SW <th></th> <th></th> <th></th> <th></th> <th></th>					
BUTCH Links       324       1500         Lesse Name:       WHITE KING 1506       Wall No:       5-12MH       Well will be       524       feet from nearest unit or lesse hou         Operator       OKLAHOMA ENERGY ACQUISITIONS LP       Telephone:       2815300091       OTC/OCC Number:       23509       0         (KLAHOMA ENERGY ACQUISITIONS LP       Telephone:       2815300091       OTC/OCC Number:       23509       0         (KLAHOMA ENERGY ACQUISITIONS LP       Totephone:       2815300091       OTC/OCC Number:       23509       0         (KLAHOMA ENERGY ACQUISITIONS LP       TX       77094-1900       VICKIE L. CLARK       24048 JINDRA LANE       KINGFISHER       OK       73750         Formation(s)       (Permit Valid for Listed Formations Only):       Name       Depth       Name       Depth         1       MISSISPIAN (EX CHESTER)       708       6       7       7       7       7         3       0       5       10       Special Orders:       670730       5       70730       70730       5       7       7       7       7       7       7       7       7       7       7       7       7       7       7       7       7       7       7       7 <t< td=""><td>WELL LOCATION: Sec: 23 Twp: 15N Rge:</td><td>_</td><td>R</td><td></td><td></td></t<>	WELL LOCATION: Sec: 23 Twp: 15N Rge:	_	R		
324     100       Lease Name: WHITE KING 1596     Well No: 5-128H     Well will be 324 feet from nearest unit or lease bou       Operator     OKLAHOMA ENERGY ACQUISITIONS LP     Telephone: 2815300391     OTCICOCC Number: 23509 0       IOKLAHOMA ENERGY ACQUISITIONS LP     Telephone: 2815300391     OTCICOCC Number: 23509 0       IOKLAHOMA ENERGY ACQUISITIONS LP     VICKIE L. CLARK       15021 KATY FREEWAY STE 400     VICKIE L. CLARK       HOUSTON,     TX     77094-1900       Formation(s)     (Permit Valid for Listed Formations Only):     Name       Name     Depth     Name       1     MISSISSIPPIAN (EX CHESTER)     7706       5     10     5       Spacing Orders:     60043     10       Spacing Orders:     60043     10       Spacing Orders:     60043     10       Pending CD Numbers:     Surface Casing: 500     Depth to base of Treatable Water-Bearing FM: 140       Under Federal Jurisdiction: No     Fresh Water Supply Well Dilled: No     Surface: Water used to Drift: No       Type of MS System (WTER BASED     One line land application - (REQUIRES PERMIT)     PERMIT No 1       Chronold water greater than 101b blow base of pit? Y     N     Approved Method for disposal of Drifting Fluids:       Type of MS System (WTER BASED     Done line land application - (REQUIRES PERMIT)     PERMIT No 1	SPOT LOCATION: SW SE SW		H FROM WEST		
Operator       OKLAHOMA ENERGY ACQUISITIONS LP       Telephone:       2815200391       OTC/OCC Number:       23509 0         OKLAHOMA ENERGY ACQUISITIONS LP       1000000000000000000000000000000000000		324			
Name:     Depth     Depth       OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400 HOUSTON,     TX     77094-1900       Formation(s)     (Permit Valid for Listed Formations Only): Name     Depth     VICKIE L. CLARK 24048 JINDRA LANE KINGFISHER       Formation(s)     (Permit Valid for Listed Formations Only): Name     Depth     Name       1     MISSISSIPFIAN (EX CHESTER)     7708     6       2     3     8     9       5     10     Special Driders:     670730       Special Orders:     660843 697500     Location Exception Orders:     672588       Pending CD Numbers:     Special Orders:     670730       Pending CD Numbers:     Special Orders:     670730       Vider Federal Jurisdiction:     No     Surface Casing: 500     Depth to base of Treatable Water-Bearing FM: 140       Under Federal Jurisdiction:     No     Fresh Water Supply Well Drilled:     No       Pirt 1 INFORMATION     Approved Method for disposal of Drilling Fluids:     No       Type of Mix System:     Water BaSED     D. One time land application - (REQUIRES PERMIT)     PERMIT NO :       10     Charles Maa: 4000 Average: 1800     No     H. CLOSED SYSTEM=STEL PITS PER OPERATOR REQUEST       10     Approved Method for disposal of Drilling Vater: No     H. CLOSED SYSTEM=STEL PITS PER OPERATOR REQUEST       10	Lease Name: WHITE KING 1506	Well No: 5-12M	ЛН	Well will be 324 feet from neares	unit or lease boundary.
15021 KATY FREEWAY STE 400       VICKIE L. CLARK         HOUSTON,       TX       77094-1900         Formation(s)       (Permit Valid for Listed Formations Only):       Name       Depth         1       MISSISSIPHAN (EX CHESTER)       7706       6         2       7       3       9         5       10       10         Specing Orders:       660843       9         6       7       3         4       9       10         Specing Orders:       67030       Specing Orders:       67030         67500       Location Exception Orders:       672568       Increased Density Orders:       670730         Pending CD Numbers:       Special Orders:       Special Orders:       70730       Special Orders:       670730         Total Depth:       12500       Ground Elevation:       1180       Surface Casing:       500       Depth to base of Treatable Water-Bearing FM: 140         Under Federal Jurisdiction:       No       Freet Water Supply Well Drilled:       No       Surface Water used to Drill:       No         Type of Pit System:       CLOSED Closed System Means Steel Pits       D. One time land application (REQUIRES PERMIT)       PERMIT NO:       H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST       H. CLOSED SYSTEM=STEE		TIONS LP Te	lephone: 2815300991	OTC/OCC Number:	23509 0
15021 KATY FREEWAY STE 400       24048 JINDRA LANE         HOUSTON,       TX       77094-1900         Formation(s)       (Permit Valid for Listed Formations Only):       Image: Construction of the second of the	OKLAHOMA ENERGY ACQUISITION	IS LP			
HOUSTON,       TX       77094-1900         KINGFISHER       OK       73750         Formation(s)       (Permit Valid for Listed Formations Only):       Name       Depth         Name       Depth       Name       Depth         1       MISSISSIPIAN (EX CHESTER)       7708       6         2       7       3       4       9         5       10       5       10         Spacing Orders:       660943       Location Exception Orders:       672568       Increased Density Orders:       670730         Pending CD Numbers:       Special Orders:       Special Orders:       5700       Depth to base of Treatable Water-Bearing FM: 140         Under Federal Jurisdiction:       No       Fresh Water Supply Well Drilled:       No       Surface Water used to Drill:       No         Prif 1 INFORMATION       Approved Method for disposal of Drilling Fluids:       Type of PR System:       U.GOSED SYSTEM—STEEL PITS PER OPERATOR REQUEST       D. One time land application (REQUIRES PERMIT)       PERMIT NO: 1         Is depth to top of ground water greater than 10ft below base of pit? Y       Y       Y       Heit to top of ground water greater than 10ft below base of pit? Y         Withiteed Protection Area?       N       PERMIT NO: 1       CLOSED SYSTEM—STEEL PITS PER OPERATOR REQUEST       Heit to	15021 KATY FREEWAY STE 400				
KINGFISHER       OK       73750         Formation(s)       (Permit Valid for Listed Formations Only):       Name       Depth         Name       Depth       Name       Depth         1       MISSISSIPPIAN (EX CHESTER)       7706       5         2       7       3       9         4       9       5       10         Spacing Orders:       660943       10         Spacing Orders:       657500       Pending CD Numbers:       Special Orders:         Total Depth:       12500       Ground Elevation:       1180       Surface Casing: 500       Depth to base of Treatable Water-Bearing FM: 140         Under Federal Jurisdiction:       No       Fresh Water Supply Well Drilled:       No       Surface Water used to Drill:       No         PPT 1 INFORMATION       Approved Method for disposal of Drilling Fluids:       No       Surface Water used to Drill:       No         Type of Mixd System:       UASTER BASED       D. One time land application - (REQUIRES PERMIT)       PERMIT NO; 1         Chorides Max: 4000 Average: 1800       H. CLOSED SYSTEM=STEL PITS PER OPERATOR REQUEST       H. CLOSED SYSTEM=STEL PITS PER OPERATOR REQUEST         Weithead Protection Area?       N       Price to table din a Hydrologically Sensitive Area.       Category of PI: C	HOUSTON. TX 77094-1900		24048 JIN	24048 JINDRA LANE	
Name     Depth     Name     Depth       1     MISSISSIPPIAN (EX CHESTER)     7706     6       2     7     8     7       3     8     9     5       5     10     9       5     10     5       Pending CD Numbers:     Special Orders:     670730       670730     670730     5       Pending CD Numbers:     Special Orders:     670730       Total Depth:     12500     Ground Elevation:     1180       Surface Casing:     500     Depth to base of Treatable Water-Bearing FM:     140       Pending CD Numbers:     Surface Casing:     500     Depth to base of Treatable Water-Bearing FM:     140       Chorder Federal Jurisdiction:     No     Fresh Water Supply Well Drillet:     No     Surface Water used to Drill:     No       Type of PH System:     CLOSED Closed System Means Steel PHs     D. One time land application -: (REQUIRES PERMIT)     PERMIT NO:       Type of Mud System::     WATER BASED     D. One time land application -: (REQUIRES PERMIT)     PERMIT NO:       Steph to top of ground water greater than 100t below base of pit?     Y     Y     H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST       Is depth to top of ground water greater than 100t below base of pit?     Y     Y     H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST </td <td></td> <td></td> <td>KINGFISH</td> <td>ER OK 73</td> <td>750</td>			KINGFISH	ER OK 73	750
Special Orders:       100 adds:       010 adds:	3 4		8 9		
Total Depth:       12500       Ground Elevation:       1180       Surface Casing:       500       Depth to base of Treatable Water-Bearing FM:       140         Under Federal Jurisdiction:       No       Surface Water Supply Well Drilled:       No       Surface Water used to Drill:       No         PIT 1 INFORMATION       Fresh Water Supply Well Drilled:       No       Approved Method for disposal of Drilling Fluids:         Type of Pit System:       CLOSED Closed System Means Steel Pits       D. One time land application (REQUIRES PERMIT)       PERMIT NO:         Chlorides Max:       4000 Average:       1800       H.       CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST         Wellhead Protection Area?       N       Pit is not located in a Hydrologically Sensitive Area.       Category of Pit:       C	Spacing Orders.	Location Exception Orders	:: 672568	Increased Density Orders:	670730
Under Federal Jurisdiction:       No       Fresh Water Supply Well Drilled:       No       Surface Water used to Drill:       No         PIT 1 INFORMATION       Approved Method for disposal of Drilling Fluids:       Type of Pit System:       CLOSED Closed System Means Steel Pits       D. One time land application (REQUIRES PERMIT)       PERMIT NO: 1         Type of Mud System:       WATER BASED       D. One time land application (REQUIRES PERMIT)       PERMIT NO: 1         Chlorides Max:       4000 Average:       1800       H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST       PERMIT NO: 1         Is depth to top of ground water greater than 10ft below base of pit?       Y       Y         Within 1 mile of municipal water well?       N       Y         Wellhead Protection Area?       N       Y         Pit is not located in a Hydrologically Sensitive Area.       Category of Pit:       C	Pending CD Numbers:			Special Orders:	
PIT 1 INFORMATION PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 4000 Average: 1800 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C	Total Depth: 12500 Ground Elevation:	1180 Surface Casir	ng: 500	Depth to base of Treatable Water-	Bearing FM: 140
Type of Pit System: CLOSED Closed System Means Steel Pits         Type of Mud System: WATER BASED       D. One time land application (REQUIRES PERMIT)       PERMIT NO: 1         Chlorides Max: 4000 Average: 1800       H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST         Is depth to top of ground water greater than 10ft below base of pit? Y       Y         Within 1 mile of municipal water well?       N         Pit is not located in a Hydrologically Sensitive Area.       Category of Pit: C	Under Federal Jurisdiction: No	Fresh Water Suppl	y Well Drilled: No	led: No Surface Water used to Drill: No	
Type of Mud System:       WATER BASED       D. One time land application (REQUIRES PERMIT)       PERMIT NO: 1         Chlorides Max: 4000 Average: 1800       H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST       H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST         Is depth to top of ground water greater than 10ft below base of pit?       Y         Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N         Pit       is not located in a Hydrologically Sensitive Area.         Category of Pit:       C	PIT 1 INFORMATION		Approved Method for d	isposal of Drilling Fluids:	
Chlorides Max: 4000 Average: 1800       H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST         Is depth to top of ground water greater than 10ft below base of pit?       Y         Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N         Pit is not located in a Hydrologically Sensitive Area.       Category of Pit:         Category of Pit:       C		s Steel Pits			
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C					
Within 1 mile of municipal water well?       N         Wellhead Protection Area?       N         Pit is not located in a Hydrologically Sensitive Area.         Category of Pit:       C		base of pit? Y		-SILLEFINGFLIN OFERATOR REQUES	1
Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C		S. p.v			
Category of Pit: C	Wellhead Protection Area? N				
Liner not required for Category: C					
Pit Location is NON HSA Pit Location Formation: BISON					

## HORIZONTAL HOLE 1

KINGFISHER Sec 12 Twp 15N Rge 6W County Spot Location of End Point: NF NF NE ΝΙ\Λ/ Feet From: NORTH 1/4 Section Line: 165 Feet From: WEST 1/4 Section Line: 2530 Depth of Deviation: 6652 Radius of Turn: 573 Direction: 10 Total Length: 4947 Measured Total Depth: 12500 True Vertical Depth: 7706 End Point Location from Lease. Unit. or Property Line: 165 Notes: Category Description DEEP SURFACE CASING 5/11/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING HYDRAULIC FRACTURING 5/11/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 670730** 5/24/2018 - G60 - 12-15N-6W X657500/660943 MSNLC 3 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 12/4/17 LOCATION EXCEPTION - 672568 5/24/2018 - G60 - (I.O.) 12-15N-6W X657500/6690943 MSNLC COMPL, INT, NCT 165' FNL, NCT 165' FSL, NCT 1900' FWL OKLAHOMA ENERGY ACQUISITIONS, LP 1/24/18 SPACING - 657500 5/24/2018 - G60 - (640) 12-15N-6W VAC 55880/62761/150543/167144 MSSLM EST MSNLC EXT OTHERS POE TO BHL NLT 600' FB SPACING - 660943 5/24/2018 - G60 - (640) 12-15N-6W CONFIRM SP. ORDER 657500

KINGFISHER \_County, Oklahoma Y: 290638N X: 2059869E Y: 290639N X: 2062497E -165 Y: 290638N X: 2065132E 355' 4909' PROPOSED BHL PROPOSED BHL 165'FNL – 355'FWL NAD-27 (U.S. FEET) N35'47'52.1" W97'47'48.9" N35.797814 W97.796924 Y: 290473N X: 2060225E I ZONE Í GRID , NORTH Z 1 2468' 1 NW NE BEARINGS ARE GI AA SPC, NAD 27, N I OKLAHOMA 12 Y: (287997)N X: (2065149)E Y: 288006N X: 2059874E 2296' SW SF 1ST TAKE POINT 165'FSL - 355'FWL NAD-27 (U.S. FEET) N35\*47'03.2" N35'47'03.2 W97'47'49.0" N35.784236 W97.796935 Y: 285531N X: 2060232E 1500 44 -/P/x/P/ -/P/\_/P/ Y: 285366N X: 2059877E Y: 285357N X: 2065166E 344'-Y: 285361N X: 2062522E EXISTING P PELINE (DCP) GPS OBSERVATION: LATITUDE: N35°47'05.0" LONGITUDE: <u>W97°47'35.1"</u> LATITUDE: <u>N35.784716</u> LONGITUDE: <u>W97.793074</u> STATE PLANE NAD 27 OKLAHOMA NORTH ZONE Y: 285708N X: 2061377E Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 4/4/2018 Lease Name: WHITE KING 1506 Well No .: 2-12MH Elevation: 1180' Topography and Vegetation: PASTURE Good Drill Site?\_\_\_\_ YES Reference or Alt. Location Stakes Set: NONE Best Accessibility to Location: FROM COUNTY ROAD Distance and Direction from Hwy. Jct. or town: FROM CASHION, OK, HEAD SOUTH 1.0 MILE ON CO. RD. N2900, THEN WEST 6.7 MILES ON CO. RD. E0850, TURN NORTH INTO LOCATION. 
 P0. B0X 960

 MEEKER, 0K 74835

 OFF. (405) 273-0584

 FAX (405) 273-0580

 Cateway Services Group, LLC

 Exp. Date 6-30-2018
 4-16-2018 ROFESSIONAL 2Rofession SELEN 1AND OKLAHOMA L.P.L.S NO .: EXHIBIT "A" PRELIMINARY WHITE KING 1506 2-12MH 344°FSL - 1500'FWL SECTION 12, T 15 N - R 06 W, I.M., KINGFISHER COUNTY, OKLAHOMA NOTE: This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local accupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy. CENSED SURVEY FRED ANTHONY SELENSKY -16-2018 AFE: DRAWN BY: JE DATE: 11/16/17 GATEWAY NO.: 17-0727-101R2 40% 
 REV.
 DWN.
 DESCRIPTION

 1
 ERW
 REVISED
 PAD
 DIMENSIONS

 2
 ERW
 REVISED
 SHL
 DATE OFLAHOMA 4/9/18 4/12/18