API NUMBER: 073 26080

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	05/29/2018
Expiration Date:	11/29/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 17N	Rge: 6W County: KING	FISHER			
SPOT LOCATION: NW NW SW	SW FEET FROM QUARTER: FROM	SOUTH FROM WEST			
	SECTION LINES:	1068 200			
Lease Name: GYRE SWD	Well No:	1	Well will be 200 feet from	nearest unit or lease boundary.	
Operator HINKLE OIL & GAS INC		Telephone: 4058480924	OTC/OCC Numb	per: 21639 0	
Name:					
HINKLE OIL & GAS INC			24		
5600 N MAY AVE STE 295			WANDA JEAN WILLMS, TRUSTEE		
OKLAHOMA CITY, OK 73112-4275		20138	20138 EAST 760 ROAD		
ONE WIOWIN OFFT,	OK 70112 4270	KING	FISHER OK	73750	
Formation(s) (Permit Valid for List Name 1 WILCOX 2 3	sted Formations Only): Depth 8100	N ame 6 7 8	•	Depth	
3		9			
5		10			
Spacing Orders: No Spacing	Location Exception	Orders:	Increased Density Orders:		
Pending CD Numbers:			Special Orders:		
Total Depth: 8700 Ground Ele	evation: 1056 Surface (Casing: 160	Depth to base of Treatable	Water-Bearing FM: 110	
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No	Surface W	/ater used to Drill: No	
PIT 1 INFORMATION		Approved Metho	d for disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed Syste	em Means Steel Pits				
Type of Mud System: WATER BASED		D. One time lan	D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-346		
Chlorides Max: 4000 Average: 1800		H. CLOSED SY	H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		
Is depth to top of ground water greater than 10	Oft below base of pit? Y				
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensiti	ive Area.				
Category of Pit: C					
Liner not required for Category: C					
Pit Location is NON HSA					
Pit Location Formation: SALT PLAINS					

Notes:

Category Description

HYDRAULIC FRACTURING 5/29/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 5/29/2018 - G71 - N/A - DISPOSAL WELL

