API NUMBER: 051 24370

Within 1 mile of municipal water well? N

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

is located in a Hydrologically Sensitive Area.

Wellhead Protection Area?

Category of Pit: C

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/25/2018
Expiration Date: 11/25/2018

PERMIT TO DRILL

			I LIXIMIT TO L	IXILL			
WELL LOCATION: Sec	: 19 Twp: 8N Rge: 5\	N County: GR	ADY				
SPOT LOCATION: NW	NE NE NE	FEET FROM QUARTER: FROM	NORTH FROM	EAST			
		SECTION LINES:	194	509			
Lease Name: WEND	ργ	Well No:	1H-19-30X		Well will be 194	feet from nearest	unit or lease boundary.
Operator TR Name:	P OPERATING LLC		Telephone: 8	327091170	OTC/	OCC Number:	24068 0
TRP OPERAT	ING LLC						
PO BOX 128				JAMES WESLEY DESKINS			
HOUSTON, TX 77001-012				P.O. BOX 7	81925		
110001011,		770010120		WICHITA		KS 672	278
Name  1 MISSIS 2 WOOD 3 4 5	Permit Valid for Listed For SSIPPIAN (EX CHESTER) DFORD Spacing	rmations Only):  Depth  10662  10937  Location Exception		3	Increased	Depth d Density Orders:	
Pending CD Numbers:	201801884				Special C	orders:	
. onang 62 mamboro.	201801882				<b>O</b> poolai		
	201803028						
	201708445						
	201801778						
Total Depth: 18590	Ground Elevation: 1	314 Surface	e Casing: 1500		Depth to base	of Treatable Water-B	earing FM: 440
Under Federal Jurisdiction: No Fresh Water			er Supply Well Drilled	lled: No Surface Water used to Drill: Yes			
PIT 1 INFORMATION			Ap	oproved Method for dis	posal of Drilling Fluids	s:	
Type of Pit System: C	LOSED Closed System Means	Steel Pits					
Type of Mud System: WATER BASED				D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-34514			
Chlorides Max: 3500 Average: 1500				I. SEE MEMO			
Is depth to top of groun	d water greater than 10ft below b	ase of pit? Y	_				

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Rge 5W Sec 30 Twp 8N County **GRADY** SE Spot Location of End Point: N2 NE ΝE Feet From: SOUTH 1/4 Section Line: 2560 Feet From: FAST 1/4 Section Line: 330

Depth of Deviation: 10425 Radius of Turn: 477 Direction: 178

Total Length: 7416

Measured Total Depth: 18590

True Vertical Depth: 11020

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

MEMO

Category Description

BOTTOM-HOLE LOCATION 5/25/2018 - G75 - 2560' FSL, 330' FEL SE4 30-8N-5W PER STAKING PLAT

DEEP SURFACE CASING 5/22/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/22/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

5/22/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

5/23/2018 - G56 - (640)(HOR) 19-8N-5W EST MSSP, WDFD \*\* PENDING CD - 201708445

POE TO BHL (MSNLC) NLT 660' FB

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

**REC 3/27/18 (JACKSON)** 

\*\* MSSP TO BE CORRECCTED TO MSNLC IN ORDER SUBMITTED TO OCC FOR REVIEW PER

ATTORNEY FOR OPERATOR

PENDING CD - 201801778 5/25/2018 - G56 - (640)(HOR) 30-8N-5W

EXT 670842 MSSP, WDFD, OTHER \*\* POE TO BHL (MSNLC) NLT 660' FB

POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

**REC 5/7/18 (NORRIS)** 

\*\* MSSP TO BE CORRECTED TO MSNLC IN ORDER SUBMITTED TO OCC FOR REVIEW PER

ATTORNEY FOR OPERATOR

PENDING CD - 201801882 5/25/2018 - G56 - (I.O.) 19 & 30-8N-5W

X201708445 MSNLC, WDFD 19-8N-5W X201801778 MSNLC, WDFD 30-8N-5W

COMPL INT (19-8N-5W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (30-8N-5W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL

NO OP. NAMED **REC 5/7/18 (NORRIS)** 

PENDING CD - 201801884 5/23/2018 - G56 - (I.O.) 19 & 30-8N-5W

EST MULTIUNIT HORÍZONTAL WELL X201708445 MSNLC, WDFD 19-8N-5W X201801778 MSNLC, WDFD 30-8N-5W

(MSNLC ADJACENT COMMON SOURCE OF SUPPLY TO WDFD)

67% 19-8N-5W 33% 30-8N-5W TRP MIDCON LLC \*\* **REC 5/7/18 (NORRIS)** 

\*\* S/B TRP OP., LLC; TO BE CORRECTED IN ORDER SUBMITTED TO OCC FOR REVIEW PER

ATTORNEY FOR OPERATOR

PENDING CD - 201803028 5/25/2018 - G56 - 30-8N-5W

X201801778 WDFD

1 WELL

NO OP. NAMED

**REC 5/7/18 (NORRIS)** 

SURFACE LOCATION 5/25/2018 - G75 - 194' FNL, 509' FEL NE4 19-8N-5W PER STAKING PLAT

