PI NUMBER:	073 260 Oil 8	69 I Gas	OIL & GAS OKLAHC	CORPORATION CONSERVATION P.O. BOX 5200 DMA CITY, OK 7 (Rule 165:10-3-	ON DIVISION 0 3152-2000	Approval Date: 05/24/2018 Expiration Date: 11/24/2018
			1	PERMIT TO DR	I <u>LL</u>	
WELL LOCATION	N: Sec: 06	Twp: 16N Rge: 9	W County: KINGF	FISHER		
SPOT LOCATION	N: NW	NE NE NW		NORTH FROM	VEST	
			SECTION LINES:	255 2	170	
Lease Name:	INDOMINUS	REX	Well No:	1609 6H-6X	Well wil	I be 255 feet from nearest unit or lease boundary.
Operator Name:	NEWFIE	LD EXPLORATION MID-C	CON INC	Telephone: 2810	3742521; 9188781	OTC/OCC Number: 20944 0
		PRATION MID-CON	IINC		CHRISTOPHER 8	CHERYL BOECKMAN
		/E STE 900			68117 NORTH 26	00 ROAD
THE WC	DODLANDS	S, ТХ	77380-2764		нітснсоск	OK 73744
Formation(s	Name MISSISSIPP WOODFORD		Depth 9027 9582 Location Exception C	6 7 8 9 10 Drders: 672505	Name	Depth
	674510					671655
Pending CD Nun	mbers: 201	702145				Special Orders:
Total Depth:	19002	Ground Elevation: 1	1212 Surface C	Casing: 1500	C	epth to base of Treatable Water-Bearing FM: 390
Under Federa	al Jurisdiction:	No	Fresh Water	Supply Well Drilled:	No	Surface Water used to Drill: Yes
PIT 1 INFORM	IATION			Appr	oved Method for disposal of	Drilling Fluids:
Type of Pit Syst Type of Mud Sy		D Closed System Means ER BASED	Steel Pits	B. S	olidification of pit contents.	
	5000 Average	a: 3000			EE MEMO	
Chlorides Max:	Sooo Average		base of pit? Y			r: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
		r greater than 10ft below b		E. F	aa to commercial pit laClifty	. Occ. ST TWH. IZIN KIIY. OW ONLY. 17 UTUELIND: 587498
	of ground wate	-				
Is depth to top of Within 1 mile of Wellhead Prote	of ground wate f municipal wat ection Area?	er well? N N				
Is depth to top of Within 1 mile of Wellhead Prote Pit is not loo	of ground wate f municipal wat ection Area? cated in a Hyde	er well? N				
Is depth to top of Within 1 mile of Wellhead Prote Pit is not loo Category of Pir	of ground wate f municipal wat ection Area? cated in a Hydr it: C	er well? N N rologically Sensitive Area.				
Is depth to top of Within 1 mile of Wellhead Prote Pit is not loo Category of Pit Liner not requi	of ground wate f municipal wat ection Area? cated in a Hyde it: C lired for Categ	er well? N N rologically Sensitive Area.				
Is depth to top of Within 1 mile of Wellhead Prote Pit is not loo Category of Pi	of ground wate f municipal wat ection Area? cated in a Hyde it: C lired for Categ NON HSA	er well? N N rologically Sensitive Area.				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

HORIZONTAL HOLE T	
Sec 07 Twp 16N Rge 9W Cour	nty KINGFISHER
Spot Location of End Point: SW SE S	W SE
Feet From: SOUTH 1/4 Section Line:	85
Feet From: EAST 1/4 Section Line:	1654
Depth of Deviation: 8240	
Radius of Turn: 382	
Direction: 170	
Total Length: 10162	
Measured Total Depth: 19002	
True Vertical Depth: 9582	
End Point Location from Lease,	
Unit, or Property Line: 85	
Notes:	
Category	Description
DEEP SURFACE CASING	5/23/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/23/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 671654	5/24/2018 - G75 - 6-16N-9W X649881 MSSP 7 WELLS NEWFIELD EXPLOR. MID-CONT. INC. 1-2-2018
INCREASED DENSITY - 671655	5/24/2018 - G75 - 7-16N-9W X649881 MSSP 7 WELLS NEWFIELD EXPLOR. MID-CONT. INC. 1-2-2018

073 26069 INDOMINUS REX 1609 6H-6X

Category	Description
INTERMEDIATE CASING	5/23/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 672505	5/24/2018 - G75 - (I.O.) 6 & 7-16N-9W X649881 MSSP, WDFD COMPL. INT. (6-16N-9W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (7-16N-9W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL NEWFIELD EXPLOR. MID-CONT. INC. 1-23-2018
MEMO	5/23/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST; WBM, WBM & OBM CUTTINGS CAPTURED IN STEEL HALF PITS & TRANSFERRED TO R360 (ORDER # 587498); PIT 2 - OBM TO VENDOR
PENDING CD - 201702145	5/24/2018 - G75 - (I.O.) 6 & 7-16N-9W X165:10-3-28(C)(2)(B) MSSP (INDOMINUS REX 1609 6H-6X) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELLS NEWFIELD EXPLOR. MID-CONT. INC. REC 11-6-2017 (MACGUIGAN ON APPEAL, CONFIRMED BY COMMISSIONERS 2 TO 1 VOTE ON 5-22-2018)
SPACING - 649881	5/24/2018 - G75 - (640)(HOR) 6 & 7-16N-9W EST MSSP, OTHER 6 & 7-16N-9W EST WDFD 7-16N-9W EXT 639140/VAR WDFD 6-16N-9W POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER # 93366 MSSNC, MNNG, MSSSD & ROOF 1 WDFD SE4 6-16N-9W; ORDER # 96892 MSSNC, MNNG, MSSSD 7-16N-9W)
SPACING - 674510	5/24/2018 - G75 - (I.O.) 6 & 7-16N-9W EST MULTIUNIT HORIZONTAL WELL X649881 MSSP, WDFD (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 6-16N-9W 50% 7-16N-9W NEWFIELD EXPLOR. MID-CONT. INC. 3-12-2018

