	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION B O BOX 52000 Approval Date: 05/24/2018				
PI NUMBER: 073 26072	OKLAHO	P.O. BOX 52000 MA CITY, OK 73152-20	000	Expiration Date:	11/24/2018
orizontal Hole Oil & Gas		(Rule 165:10-3-1)			
		PERMIT TO DRILL			
WELL LOCATION: Sec: 12 Twp: 15N Rg	e: 6W County: KINGF	FISHER			
SPOT LOCATION: NW SW SE SW	V FEET FROM QUARTER: FROM	SOUTH FROM WEST			
	SECTION LINES:	344 1500			
Lease Name: WHITE KING 1506	Well No:	2-12MH	Well will be	344 feet from nearest	unit or lease boundary.
Operator OKLAHOMA ENERGY ACQU Name:	ISITIONS LP	Telephone: 2815300991	С	DTC/OCC Number:	23509 0
OKLAHOMA ENERGY ACQUISITIO		VICK	IE L. CLARK		
15021 KATY FREEWAY STE 400		24048	B JINDRA LANE		
HOUSTON, TX 77094-1900			FISHER	OK 73	750
			TIGHER	01 75	750
1 MISSISSIPPIAN (EX CHESTER) 2 3 4 5	7706	6 7 8 9 10			
Spacing Orders: 660943 657500	Location Exception C	Drders: 674541 672127	Incre	eased Density Orders:	670730
Pending CD Numbers:			Spec	cial Orders:	
Total Depth: 12500 Ground Elevatic	on: 1180 Surface C	Casing: 500	Depth to	base of Treatable Water-	Bearing FM: 140
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled: No		Surface Water us	ed to Drill: No
PIT 1 INFORMATION		Approved Metho	od for disposal of Drilling I	Fluids:	
Type of Pit System: CLOSED Closed System Me	eans Steel Pits				
Type of Mud System: WATER BASED		D. One time lar	nd application (REQUIR	RES PERMIT)	PERMIT NO: 18-3433
Chlorides Max: 4000 Average: 1800		H. CLOSED SY	STEM=STEEL PITS PE	R OPERATOR REQUES	г
Is depth to top of ground water greater than 10ft bel	low base of pit? Y				
Within 1 mile of municipal water well? N					
Within 1 mile of municipal water well? N Wellhead Protection Area? N					
	rea.				
Wellhead Protection Area? N	rea.				
Wellhead Protection Area?    N      Pit    is not    located in a Hydrologically Sensitive A	rea.				
Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive A Category of Pit: C	rea.				

## HORIZONTAL HOLE 1

Sec 12 Twp 15N Rge 6W Cou	nty KINGFISHER			
Spot Location of End Point: NE NW N	W NW			
Feet From: NORTH 1/4 Section Line: 165				
Feet From: WEST 1/4 Section Line:	355			
Depth of Deviation: 6658				
Radius of Turn: 573				
Direction: 355				
Total Length: 4942				
Measured Total Depth: 12500				
True Vertical Depth: 7706				
End Point Location from Lease,				
Unit, or Property Line: 165				
Notes:				
Category	Description			
DEEP SURFACE CASING	5/10/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING			
EXCEPTION TO THE RULE - 672127	5/24/2018 - G60 - (I.O.) 12-15N-6W X165:10-3-28(C)(2)(B) MSNLC MAY BE CLOSER THAN 600' TO THE WHITE KING 1506 1-12MH OKLAHOMA ENERGY ACQUISITIONS, LP 1/11/18			
HYDRAULIC FRACTURING	5/10/2018 - G71 - OCC 165:10-3-10 REQUIRES:			
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;			
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,			
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG			
INCREASED DENSITY - 670730	5/24/2018 - G60 - 12-15N-6W X657500/660943 MSNLC 3 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP			
LOCATION EXCEPTION - 674541	12/4/17 5/24/2018 - G60 - (I.O.) 12-15N-6W			
	X657500/6690943 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL OKLAHOMA ENERGY ACQUISITIONS, LP 3/12/18			
SPACING - 657500	5/24/2018 - G60 - (640) 12-15N-6W VAC 55880/62761/150543/167144 MSSLM EST MSNLC EXT OTHERS POE TO BHL NLT 600' FB			
SPACING - 660943	5/24/2018 - G60 - (640) 12-15N-6W CONFIRM SP. ORDER 657500			

KINGFISHER \_County, Oklahoma Y: 290638N X: 2059869E Y: 290639N X: 2062497E -165 Y: 290638N X: 2065132E 355' 4909' PROPOSED BHL PROPOSED BHL 165'FNL – 355'FWL NAD-27 (U.S. FEET) N35'47'52.1" W97'47'48.9" N35.797814 W97.796924 Y: 290473N X: 2060225E I ZONE Í GRID , NORTH Z 1 2468' 1 NW NE BEARINGS ARE GI AA SPC, NAD 27, N I OKLAHOMA 12 Y: (287997)N X: (2065149)E Y: 288006N X: 2059874E 2296' SW SF 1ST TAKE POINT 165'FSL - 355'FWL NAD-27 (U.S. FEET) N35\*47'03.2" N35'47'03.2 W97'47'49.0" N35.784236 W97.796935 Y: 285531N X: 2060232E 1500 44 -/P/x/P/ -/P/\_/P/ Y: 285366N X: 2059877E Y: 285357N X: 2065166E 344'-Y: 285361N X: 2062522E EXISTING P PELINE (DCP) GPS OBSERVATION: LATITUDE: N35°47'05.0" LONGITUDE: <u>W97°47'35.1"</u> LATITUDE: <u>N35.784716</u> LONGITUDE: <u>W97.793074</u> STATE PLANE NAD 27 OKLAHOMA NORTH ZONE Y: 285708N X: 2061377E Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 4/4/2018 Lease Name: WHITE KING 1506 Well No .: 2-12MH Elevation: 1180' Topography and Vegetation: PASTURE Good Drill Site?\_\_\_\_ YES Reference or Alt. Location Stakes Set: NONE Best Accessibility to Location: FROM COUNTY ROAD Distance and Direction from Hwy. Jct. or town: FROM CASHION, OK, HEAD SOUTH 1.0 MILE ON CO. RD. N2900, THEN WEST 6.7 MILES ON CO. RD. E0850, TURN NORTH INTO LOCATION. 
 P0. B0X 960

 MEEKER, 0K 74835

 OFF. (405) 273-0584

 FAX (405) 273-0580

 Cateway Services Group, LLC

 Exp. Date 6-30-2018
4-16-2018 ROFESSIONAL 2Rofession SELEN 1AND OKLAHOMA L.P.L.S NO .: EXHIBIT "A" PRELIMINARY WHITE KING 1506 2-12MH 344°FSL - 1500'FWL SECTION 12, T 15 N - R 06 W, I.M., KINGFISHER COUNTY, OKLAHOMA NOTE: This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local accupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy. CENSED SURVEY FRED ANTHONY SELENSKY -16-2018 AFE: DRAWN BY: JE DATE: 11/16/17 GATEWAY NO.: 17-0727-101R2 40% 
 REV.
 DWN.
 DESCRIPTION

 1
 ERW
 REVISED
 PAD
 DIMENSIONS

 2
 ERW
 REVISED
 SHL
DATE OKLAHOMA 4/9/18 4/12/18