

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26073 A

Approval Date: 05/24/2018

Expiration Date: 11/24/2018

Horizontal Hole Oil & Gas

Amend reason: OCC CORRECTION: SURFACE HOLE LOCATION  
SECTION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 12 Twp: 15N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 324 1500

Lease Name: WHITE KING 1506

Well No: 5-12MH

Well will be 324 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

VICKIE L. CLARK  
24048 JINDRA LANE  
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN (EX CHESTER)	7706	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 660943  
657500

Location Exception Orders: 672568

Increased Density Orders: 670730

Pending CD Numbers:

Special Orders:

Total Depth: 12500

Ground Elevation: 1180

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 140

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34340

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

# HORIZONTAL HOLE 1

Sec 12 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: NE NE NE NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 2530

Depth of Deviation: 6652

Radius of Turn: 573

Direction: 10

Total Length: 4947

Measured Total Depth: 12500

True Vertical Depth: 7706

End Point Location from Lease,  
Unit, or Property Line: 165

## Notes:

Category	Description
DEEP SURFACE CASING	5/11/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/11/2018 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 670730	5/24/2018 - G60 - 12-15N-6W X657500/660943 MSNLC 3 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 12/4/17
LOCATION EXCEPTION - 672568	5/24/2018 - G60 - (I.O.) 12-15N-6W X657500/6690943 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1900' FWL OKLAHOMA ENERGY ACQUISITIONS, LP 1/24/18
SPACING - 657500	5/24/2018 - G60 - (640) 12-15N-6W VAC 55880/62761/150543/167144 MSSLM EST MSNLC EXT OTHERS POE TO BHL NLT 600' FB
SPACING - 660943	5/24/2018 - G60 - (640) 12-15N-6W CONFIRM SP. ORDER 657500

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073 26073 WHITE KING 1506 5-12MH