API NUMBER: 051 24544

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/09/2019
Expiration Date: 07/09/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	35	Twp:	6N	Rge:	8W	County:	GRADY
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SPOT LOCATION: NW NW NE NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 200 1560

Lease Name: ANITA 35 Well No: 3H Well will be 200 feet from nearest unit or lease boundary.

 Operator Name:
 UNIT PETROLEUM COMPANY
 Telephone:
 9184937700; 9184937
 OTC/OCC Number:
 16711 0

UNIT PETROLEUM COMPANY

PO BOX 702500

TULSA, OK 74170-2500

JERRY & ANITA BURKEY

22042 NE COM CADDO LINE RD.

FLETCHER OK 73541

Formation(s) (Permit Valid for Listed Formations Only):

		Name	Depth	Name	Dept	h
1		HOXBAR	11031	6		
2				7		
3				8		
4				9		
5				10		
pacing (cing Orders: 619576 Loca		Location Exception Orders:		Increased Density Orders:	689323

Pending CD Numbers: 201809263 Special Orders:

Total Depth: 16900 Ground Elevation: 1257 Surface Casing: 1985 Depth to base of Treatable Water-Bearing FM: 930

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Spa

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-36026

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 35 Twp 6N Rge 8W County **GRADY** SE Spot Location of End Point: SW SW SW Feet From: SOUTH 1/4 Section Line: 165 Feet From: FAST 1/4 Section Line: 2500

Depth of Deviation: 10776
Radius of Turn: 750
Direction: 170
Total Length: 4946

Measured Total Depth: 16900

True Vertical Depth: 11031

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 12/31/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 12/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689323 1/9/2019 - G75 - 35-6N-8W

X619576 HXBR 2 WELLS UNIT PETRO. CO. 1-7-2019

MEMO 12/31/2018 - G71 - PIT 1 &

12/31/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

Category Description

PENDING CD - 201809263 1/9/2019 - G75 - (I.O.) 35-6N-8W

X619576 HXBR

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 2500' FEL

NO OP. NAMED REC 11-26-2018 (DUNN)

SPACING - 619576 1/9/2019 - G75 - (640)(HOR) 35-6N-8W

EST HXBR

POE TO BHL NCT 660' FB

(COEXIST SP. ORDER #87714 HXBRL NE4 & ORDER #220513 YULE NW4; SUPERSEDE

EXISTING NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)

