

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26413

Approval Date: 01/09/2019

Expiration Date: 07/09/2020

Horizontal Hole
Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 16 Twp: 15N Rge: 9W County: KINGFISHER

SPOT LOCATION: ☐ SE ☐ SW ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 295 2006

Lease Name: HAROLD 16_9-15N-9W Well No: 5HX Well will be 295 feet from nearest unit or lease boundary.

Operator Name: DEVON ENERGY PRODUCTION CO LP

Telephone: 4052353611; 4052353

OTC/OCC Number: 20751 0

DEVON ENERGY PRODUCTION CO LP
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

GRACIE I. MAJOR & LARRY D. MAJOR 1992 LIVING TRUST
ROUTE 2 BOX 169
WATONGA OK 73772

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	8859	6	
2 WOODFORD	10260	7	
3		8	
4		9	
5		10	

Spacing Orders: 660240
657991

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201809869
201809870
201809862
201809861

Special Orders:

Total Depth: 20093

Ground Elevation: 1208

Surface Casing: 1999

Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35883

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 09 Twp 15N Rge 9W County KINGFISHER

Spot Location of End Point: NE NW NE NE

Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 676

Depth of Deviation: 9498

Radius of Turn: 477

Direction: 8

Total Length: 9846

Measured Total Depth: 20093

True Vertical Depth: 10260

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category

Description

DEEP SURFACE CASING

11/29/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

11/29/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING

11/29/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

MEMO

11/29/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

073 26413 HAROLD 16_9-15N-9W 5HX

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201809861	1/7/2019 - G58 - 9-15N-9W X657991 MSSP 4 WELLS NO OP. NAMED HEARING 1/15/2019
PENDING CD - 201809862	1/7/2019 - G58 - 16-15N-9W X660240 MSSP 4 WELLS NO OP. NAMED HEARING 1/15/2019
PENDING CD - 201809869	1/7/2019 - G58 - (E.O.) 16 & 9-15N-9W EST MULTIUNIT HORIZONTAL WELL X657991 MSSP, WDFD X660240 MSSP, WDFD (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 50% 9-15N-9W 50% 16-15N-9W NO OP. NAMED REC. 11/30/2018 (MILLER)
PENDING CD - 201809870	1/7/2019 - G58 - (E.O.) 9 & 16-15N-9W X657991 MSSP, WDFD X660240 MSSP, WDFD X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELL COMPL. INT. 16-15N-9W NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. 9-15N-9W NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP. NAMED REC. 11/30/2018 (MILLER)
SPACING - 657991	1/7/2019 - G58 - (640)(HOR) 9-15N-9W EXT 652808 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER 52689 MCSTR; SP. ORDER 277176 MRMC, OSGE)
SPACING - 660240	1/7/2019 - G58 - (640)(HOR) 16-15N-9W EXT 642679 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER 184137 MSSSD; SP ORDER 137756 MNNG; SP. ORDER 61960 CSTRU)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
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Yukon, OK 73099
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SURVEYING CA973(PF/LS) Exp. 6/30/20



073-26413

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME: HAROLD 16_9-15N-9W
WELL NO. 5HX
GOOD DRILL SITE: YES
KINGFISHER COUNTY, STATE: OK
GROUND ELEVATION: 1208.66' GR. AT STAKE
SURFACE HOLE FOOTAGE: 2006' FEL - 295' FSL
SECTION: 16 TOWNSHIP: T15N RANGE: R9W
BOTTOM HOLE: 9-T15N-R9W I.M.
ACCESSIBILITY TO LOCATION: FROM SOUTH LINE
TOPOGRAPHY & VEGETATION:
LOCATION FELL IN A FIELD

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:
FROM OKARCHIE, GO WEST ON E0890 RD 10 MILES TO
N2720 RD, THEN NORTH 3 MILES TO E0860 RD, THEN WEST
0.8 MILES. PAD IS ON THE NORTH SIDE OF THE ROAD.

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT ACCURACY OF THIS EXHIBIT IS NOT GUARANTEED. PLEASE CONTACT CRAFTON TULL PROMPTLY IF ANY INCONSISTENCY IS DETERMINED. GPS DATA IS OBSERVED FROM RTK-GPS.
NOTE: X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.
QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

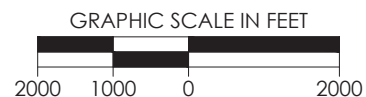
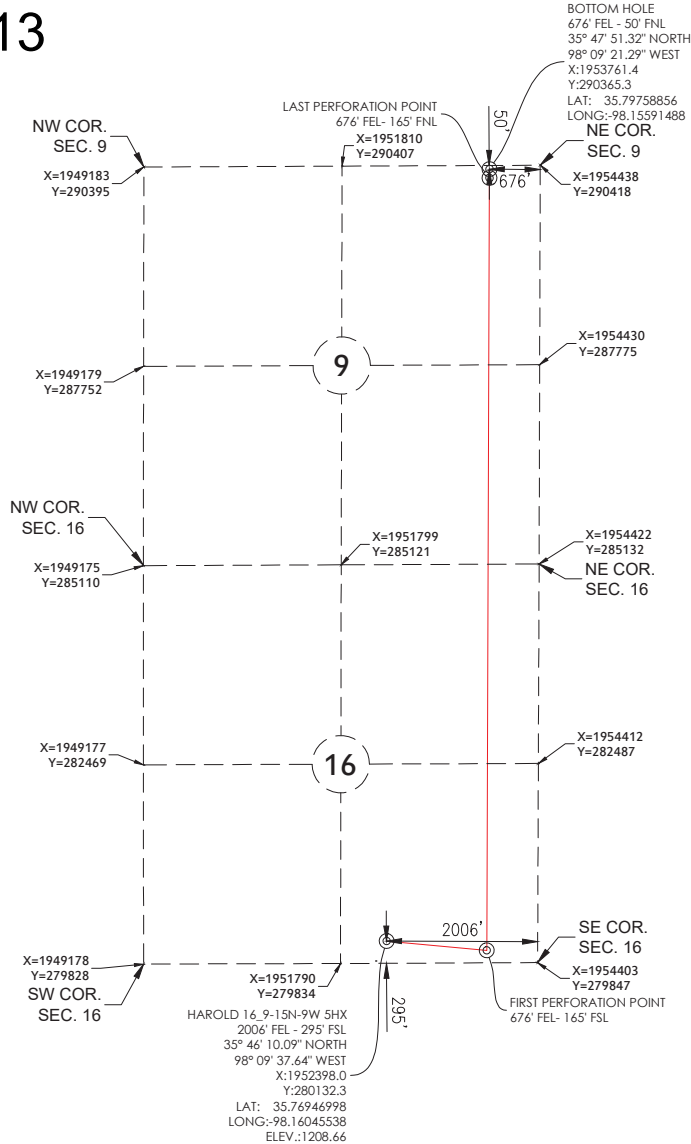
SURFACE HOLE DATA
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27
X: 1952398.0
Y: 280132.3
GPS DATUM: NAD27
LAT: 35.76946998
LONG: -98.16045538
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD83
X: 1920798.9
Y: 280156.0
GPS DATUM: NAD83
LAT: 35.76951431
LONG: -98.16079325


BOTTOM HOLE DATA
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27
X: 1953761.4
Y: 290365.3
GPS DATUM: NAD27
LAT: 35.79758856
LONG: -98.15591488
STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD83
X: 1922162.3
Y: 290389.0
GPS DATUM: NAD83
LAT: 35.79763213
LONG: -98.15625287
BOTTOM HOLE
INFORMATION PROVIDED
BY OPERATOR LISTED.

Date: 2018-10-26 11:09:46-05'00'



KINGFISHER COUNTY, OKLAHOMA
2006' FEL - 295' FSL SECTION 16 TOWNSHIP 15N RANGE 9W I.M.



REVISION		"HAROLD 16_9-15N-9W 5HX"		
		PART OF THE SE/4 OF SECTION 16, T-15-N, R-9-W PROPOSED DRILL SITE KINGFISHER COUNTY, OKLAHOMA		
		SCALE: 1" = 2000'		
		PLOT DATE: 10-25-2018	DRAWN BY: JJ	SHEET NO.: 1 OF 6



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BOTTOM HOLE
INFORMATION PROVIDED
BY OPERATOR LISTED.

Date: 2018.10.25 11:10:09-0500'



OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME: HAROLD 16_9-15N-9W

WELL NO. 5HX

GOOD DRILL SITE: YES

KINGFISHER COUNTY, STATE: OK

GROUND ELEVATION: 1208.66' GR. AT STAKE

SURFACE HOLE FOOTAGE: 2006' FEL - 295' FSL

SECTION: 16 **TOWNSHIP:** T15N **RANGE:** R9W

BOTTOM HOLE: 9-T15N-R9W I.M.

ACCESSIBILITY TO LOCATION: FROM SOUTH LINE

TOPOGRAPHY & VEGETATION:

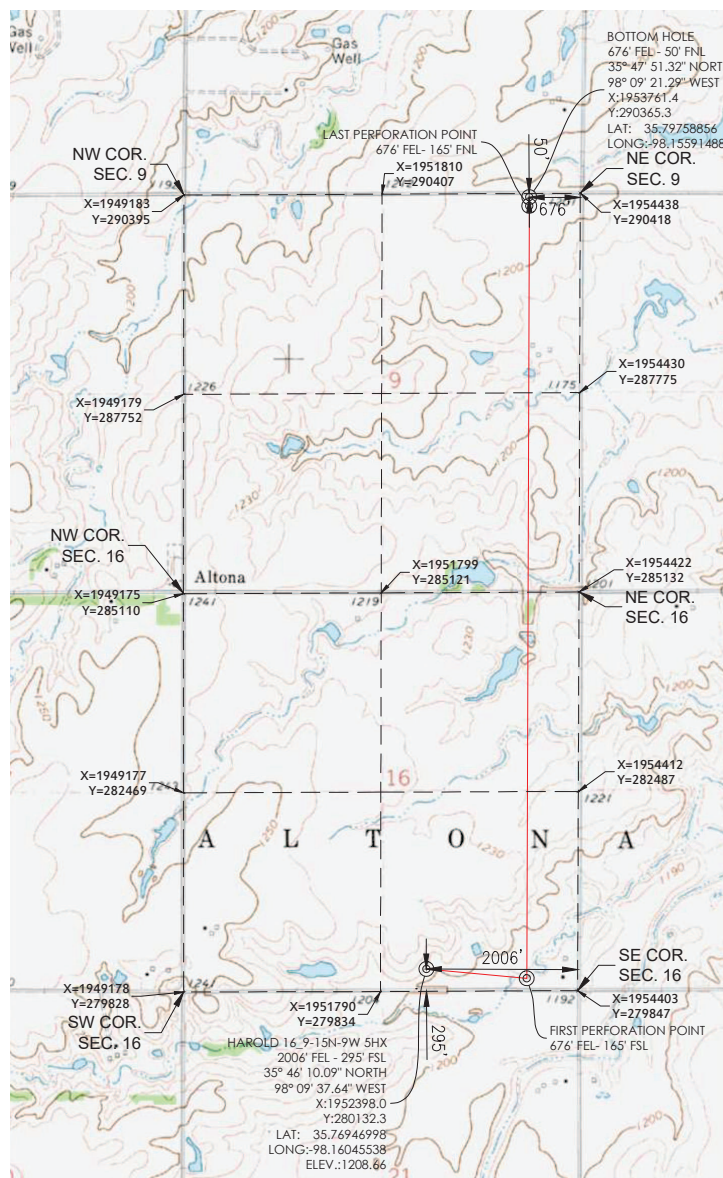
LOCATION FELL IN A FIELD

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

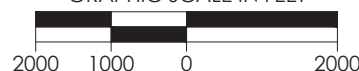
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KINGFISHER COUNTY, OKLAHOMA
2006' FEL - 295' FSL SECTION 16 TOWNSHIP 15N RANGE 9W I.M.



GRAPHIC SCALE IN FEET

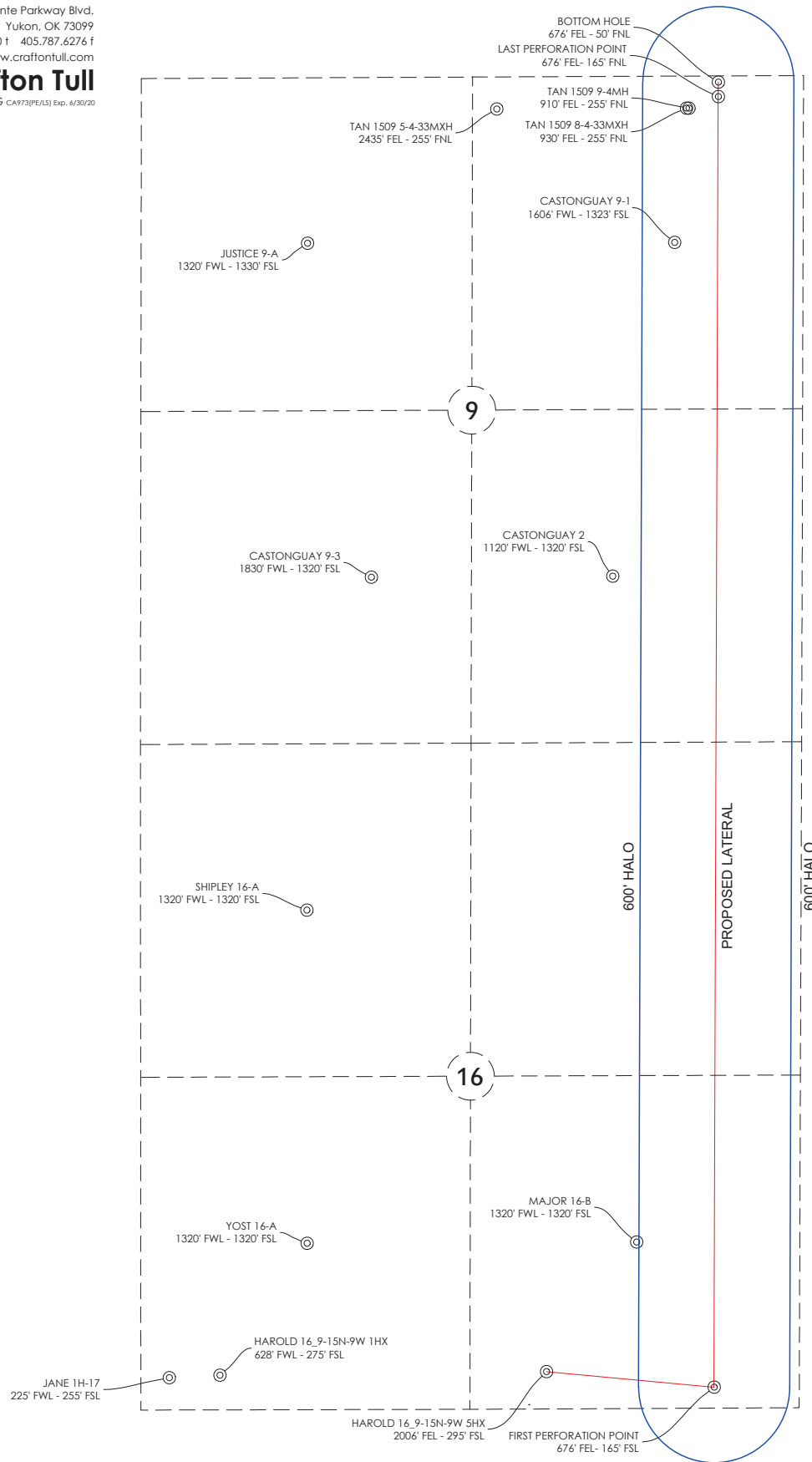



REVISION		"HAROLD 16_9-15N-9W 5HX"		 devon
		PART OF THE SE/4 OF SECTION 16, T-15-N, R-9-W PROPOSED DRILL SITE KINGFISHER COUNTY, OKLAHOMA		
		SCALE: 1" = 2000'		
		PLOT DATE: 10-25-2018	DRAWN BY: JJ	SHEET NO.: 3 OF 6

G:\166017145_HAROLD\ENERGY\DWG_CLIPS\WELL_PLAT\HAROLD 16_9-15N-9W 5HX.DWG 10/25/2018 2:56:00 PM JJ2721



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED.
EXISTING WELL LOCATIONS TAKEN FROM CORPORATION
COMMISSION RECORDS AND MAY NOT ENCOMPASS ALL WELLS
CURRENTLY PERMITTING OR OTHERWISE ABSENT FROM THE RECORDS
AT THE TIME OF THIS EXHIBIT.

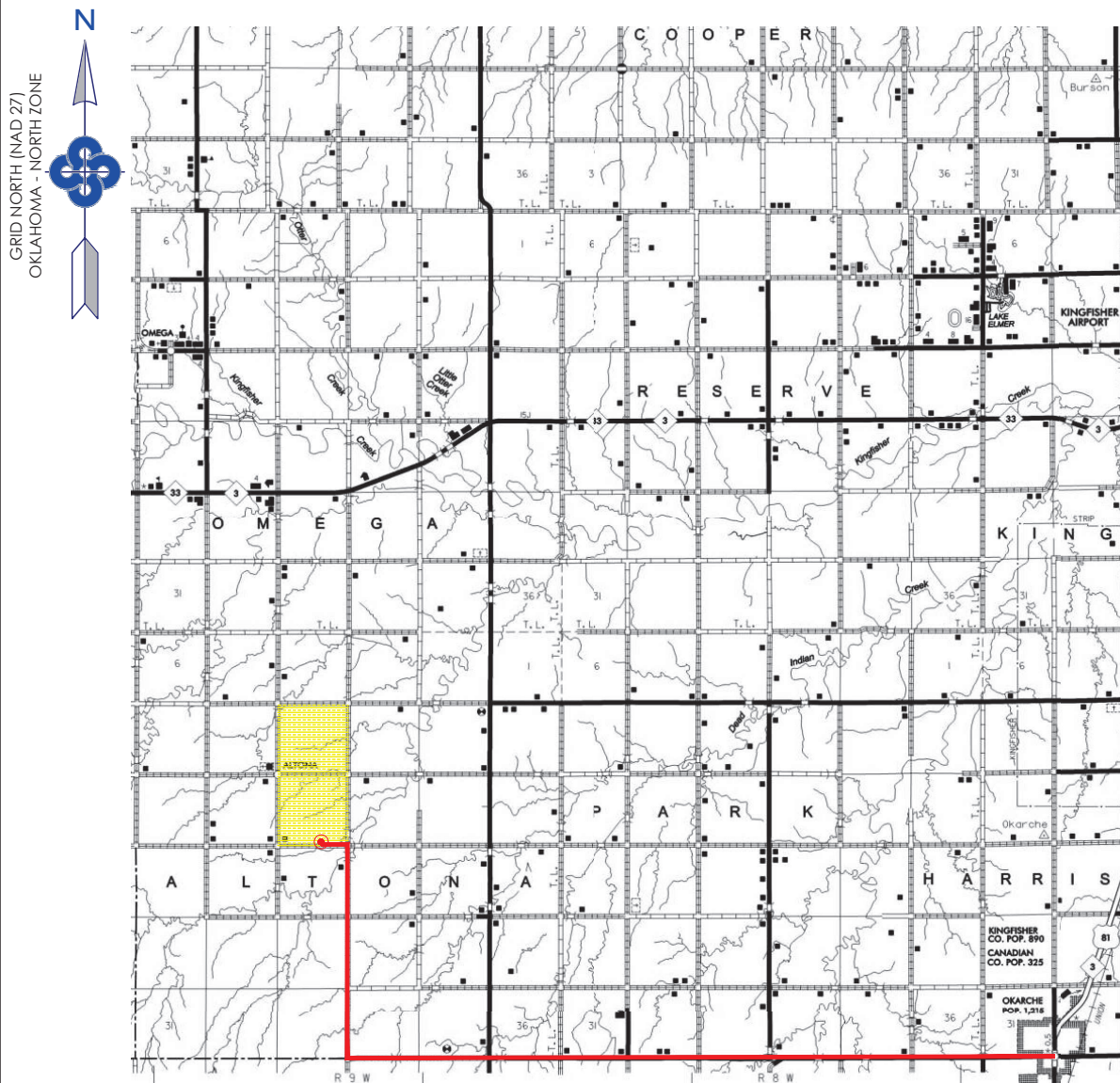


REVISION		GRAPHIC SCALE IN FEET		
		1000 500 0 1000		
		"HAROLD 16 9-15N-9W 5HX" PART OF THE SE/4 OF SECTION 16, T-15-N, R-9-W KINGFISHER COUNTY, OKLAHOMA EXISTING WELL PROXIMITY		
		SCALE: 1" = 1000'	DRAWN BY: JJ	
		PLOT DATE: 10-25-2018	SHEET NO.: 4 OF 6	



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VICINITY MAP





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VICINITY MAP SCALE: 1" = 1000'

16

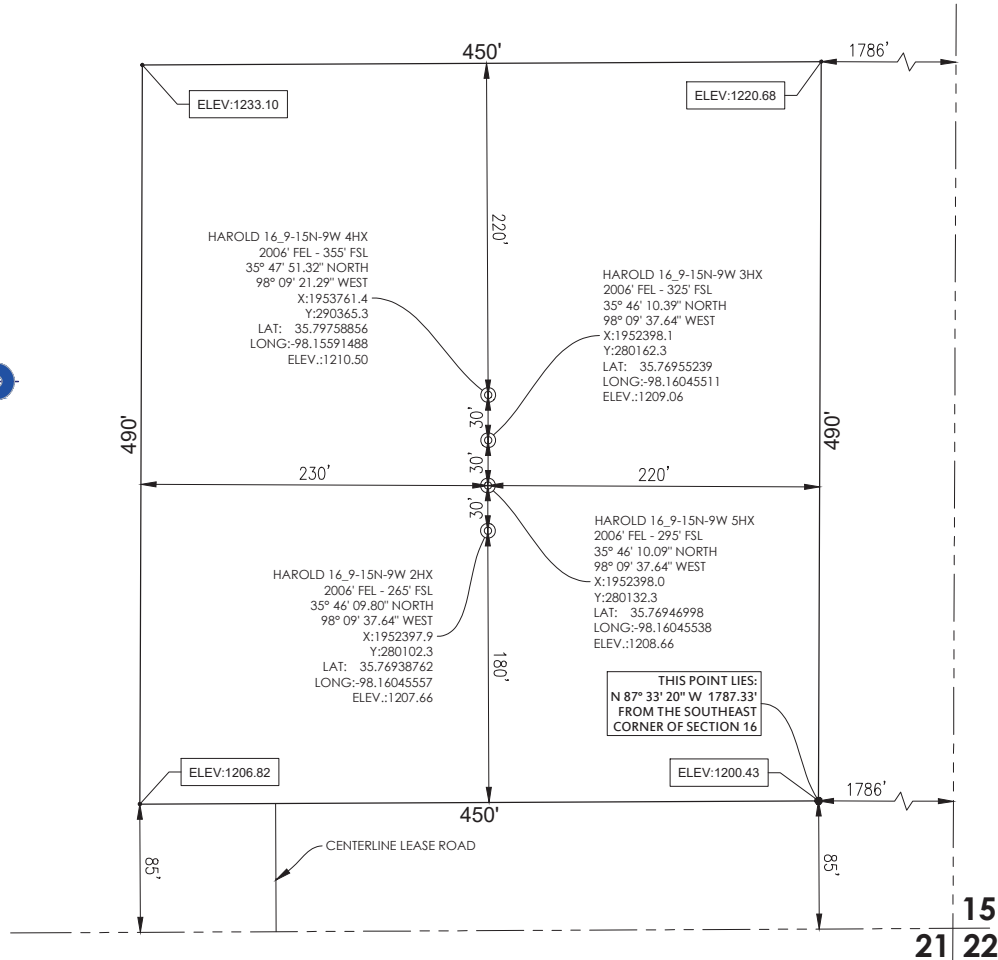
R 9 W

T 15 N

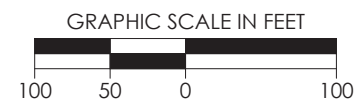
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2006' FEL - 295' FSL
35° 46' 10.09" NORTH
98° 09' 37.64" WEST
X:1952398.0
Y:280132.3
LAT: 35.76946998
LONG:-98.16045538
ELEV.:1208.66


15
21 22

KINGFISHER COUNTY, OKLAHOMA
2006' FEL - 295' FSL SECTION 16 TOWNSHIP 15N RANGE 9W I.M.



PROPOSED PAD V-Door WEST



REVISION		"HAROLD 16_9-15N-9W 5HX"		
		PART OF THE SE/4 OF SECTION 16, T-15-N, R-9-W PROPOSED PAD SITE KINGFISHER COUNTY, OKLAHOMA		
		SCALE: 1" = 100'	DRAWN BY: JJ	SHEET NO.: 6 OF 6
		PLOT DATE: 10-25-2018		