

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 117 23701

Approval Date: 01/08/2019

Expiration Date: 07/08/2020

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 31 Twp: 21N Rge: 4E

County: PAWNEE

SPOT LOCATION: ☐ SW ☐ NE ☐ NE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 2285 2080

Lease Name: GLENCOE

Well No: 3-31 TWIN

Well will be 355 feet from nearest unit or lease boundary.

Operator Name: ARUBA PETROLEUM INC

Telephone: 9723129366

OTC/OCC Number: 24083 0

ARUBA PETROLEUM INC
555 REPUBLIC DR STE 505
PLANO, TX 75074-8865

ANTHONY & LEE ANN BOWMAN
41401 EAST 52ND ROAD
GLENCOE OK 74032

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSAGE LAYTON /MISSOURIAN/	2100	6	
2	TRUE LAYTON	2600	7	
3	CLEVELAND	3240	8	
4	OSWEGO	3400	9	
5			10	

Spacing Orders: 208135

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3450

Ground Elevation: 1030

Surface Casing: 510

Depth to base of Treatable Water-Bearing FM: 460

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System:

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 1200 Average: 500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Notes:

Category

Description

HYDRAULIC FRACTURING

11/1/2018 - GA8 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY

12/20/2018 - G75 - NEED ID FOR CLVD (SEE GLENCOE 3-31, API 117-23304); NA, INTENT TO PLUG (FORM 1001) FOR GLENCOE 3-31 SUBMITTED TO OCC ON 1-3-2019 BY ARUBA PETROLEUM, INC. (CURRENT OPERATOR)

SPACING

12/19/2018 - G75 - OSAGE-LAYTON & TRUE LAYTON UNSPACED; 40-ACRE LEASE (NE4 SW4)

SPACING - 208135

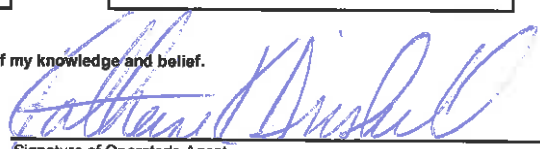
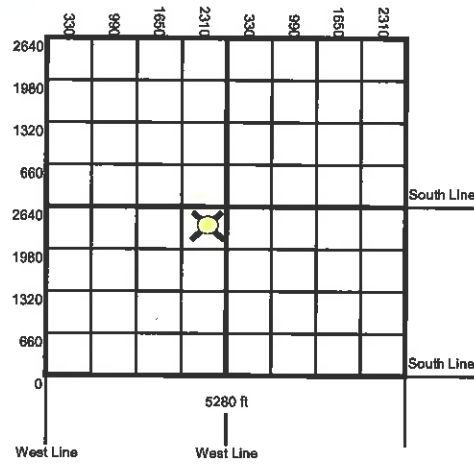
12/19/2018 - G75 - (40) W2 31-21N-4E
EST CLVD, OSWG, OTHERS

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

117 23701 GLENCOE 3-31 TWIN

NOTIFICATION OF INTENTION TO PLUG				Form 1001 Rev. 2018
1. DATE FORM PREPARED 01/03/19		OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division OAC 165:10-11-4 FEE: \$100.00 Per Well OAC 165:5-3-1(b)(1)(P)		Latitude (if known)
2. DATE PLUGGING TO BEGIN 03/01/19				Longitude (if known)
THIS FORM EXPIRES 90 DAYS AFTER OCC APPROVAL				
WELL LOCATION				
3. WELL NAME/NO. GLENCOE 3-31		4. API NO. 117-23304		
5. OTC PRODUCTION UNIT NO. 117-121217		6. BASE OF TREATABLE WATER 430'		
7. W/2 ^{1/4} NE ^{1/4} NE ^{1/4} SW ^{1/4} Sec. 31 Twp. 21N Rge. 04E County PAWNEE				
OPERATOR				
8. NAME ARUBA PETROLEUM, INC.		9. OTC/OCC OPERATOR NO. 24083		
10. ADDRESS 555 REPUBLIC DR. SUITE 505		11. PHONE NUMBER 972-312-9366		
CITY PLANO	STATE TX	ZIP 75074		
E-Mail Address				
CORRESPONDENCE REGARDING THIS WELL SHOULD BE MAILED TO:				
12. NAME KATHERINE K DRISKELL		12a. PHONE NUMBER 972-312-9366		
13. ADDRESS 555 REPUBLIC DR. SUITE 505				
CITY PLANO	STATE TX	ZIP 75074		
14. NAME OF FIRM PLUGGING WELL OILWELL CEMENTERS-CUSHING				
15. PERMIT NO. 897		PHONE NO. 918-225-1633		
FAX No./E-Mail: 918-225-2114				
LIST OF CASING STRING AND SETTING DEPTHS				
TYPE CASING	SIZE	SETTING DEPTH	CEMENT TOP	
23#	8 5/8"	480'	SURFACE	
15.5#	5 1/2"	4277'	2800'	
PERFORATION DEPTH INTERVALS 3240'-3246' 3260'-3276'				
I, the undersigned, certify that the above information is true, correct and complete to the best of my knowledge and belief.				
KATHERINE K. DRISKELL		 Signature of Operator's Agent		
Type or Print Name and Title of Operator's Agent				
OKLAHOMA CITY MAILING ADDRESS: Oklahoma Corporation Commission Attention: Cashier's Office P.O. Box 52000 Oklahoma City, OK 73152-2000 (checks or money orders only)		TULSA MAILING ADDRESS Oklahoma Corporation Commission Attention: Court Clerk's Office 440 S. Houston Ave., Suite 114 Tulsa, OK 74127 (checks or money orders only)		DO NOT WRITE INSIDE THIS BOX
The information below may be used to hand-deliver this form (and payment by cash, check or money order) to the Oklahoma City office: The Jim Thorpe Office Building 2101 N. Lincoln Blvd. (Cashier: First Floor) Oklahoma City, Oklahoma 73105				
				

Use mouse pointer to move yellow dot to show well location in proper location.

1. File this form for each well you intend to plug and keep a duplicate copy at the well site.
2. This form must be sent, along with payment, to the Cashier at either the Jim Thorpe Office Building in Oklahoma City or the OCC office in Tulsa. No activity may begin until the fee has been paid.
3. Attach a copy of the Form 1002A (Completion Report) to this form when submitting this form.
4. The appropriate District Office shall be notified by phone within a sufficient time to allow witnessing by OCC.
5. See OAC 165:10-11-4 & OAC 165:10-11-6 for additional information concerning plugging of wells.