API NUMBER: 073 26411 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 01/09/2019 07/09/2020 Expiration Date:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	16 T	Гwp:	15N	Rge:	9W	County	KING	FISHER		
SPOT LOCATION:	SE	SW	SW	٧	SE		FEET FROM QUARTER:	FROM	SOUTH	FROM	EAST
							SECTION LINES:		325		2006
Lease Name: H	IAROI D	16 9-1	5N-9W	ı			We	II No:	знх		

DEVON ENERGY PRODUCTION CO LP Operator

Telephone: 4052353611; 4052353

OTC/OCC Number: 20751 0

Well will be 325 feet from nearest unit or lease boundary.

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE

OKLAHOMA CITY. OK 73102-5015 GRACIE I. MAJOR & LARRY D. MAJOR 1992 LIVING

TRUST

ROUTE 2 BOX 169

WATONGA OK 73772

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	8889	6	
2	WOODFORD	10297	7	
3			8	
4			9	
5			10	
Spacing Orders:	660240	Location Exception Orders:		Increased Density Orders:
	657991			
Pendina CD Nun	nbers: 201809865			Special Orders:

201809866

201809862 201809861

Total Depth: 20023 Ground Elevation: 1209 Surface Casing: 1999 Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35883

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: CPit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 09 Twp 15N Rge 9W County KINGFISHER

Spot Location of End Point: NE NE NE NW
Feet From: NORTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 2492

Depth of Deviation: 9533
Radius of Turn: 477
Direction: 356

Total Length: 9741

Measured Total Depth: 20023

True Vertical Depth: 10297

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 11/29/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/29/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 11/29/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 11/29/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201809861 1/7/2019 - G58 - 9-15N-9W

X657991 MSSP 4 WELLS NO OP. NAMED HEARING 1/15/2019

PENDING CD - 201809862 1/7/2019 - G58 - 16-15N-9W

X660240 MSSP 4 WELLS NO OP. NAMED HEARING 1/15/2019

PENDING CD - 201809865 1/7/2019 - G58 - (E.O.) 16 & 9-15N-9W

EST MULTIUNIT HORIZONTAL WELL

X657991 MSSP, WDFD X660240 MSSP, WDFD

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP)

50% 9-15N-9W 50% 16-15N-9W NO OP. NAMED

REC. 11/30/2018 (MILLER)

PENDING CD - 201809866 1/7/2019 - G58 - (E.O.) 9 & 16-15N-9W

X657991 MSSP, WDFD X660240 MSSP, WDFD

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELL COMPL. INT. 16-15N-9W NCT 165' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. 9-15N-9W NCT 0' FSL, NCT 165' FNL, NCT 660' FWL

NO OP. NAMED

REC. 11/30/2018 (MILLER)

SPACING - 657991 1/7/2019 - G58 - (640)(HOR) 9-15N-9W

EXT 652808 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

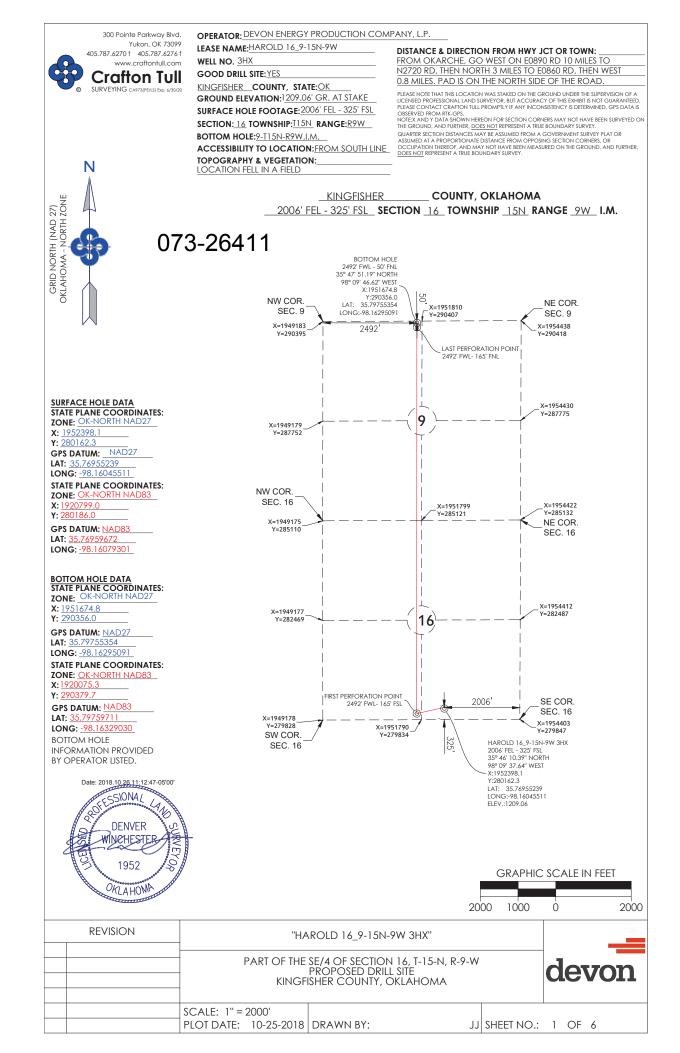
(COEXIST SP. ORDER 52689 MCSTR; SP. ORDER 277176 MRMC, OSGE)

SPACING - 660240 1/7/2019 - G58 - (640)(HOR) 16-15N-9W

EXT 642679 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST SP. ORDER 184137 MSSSD; SP ORDER 137756 MNNG; SP. ORDER 61960 CSTRU)



300 Pointe Parkway Blvd. Yukon, OK 73099 405.787.6270† 405.787.6276 f www.craftontull.com Crafton Tull

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P. LEASE NAME:HAROLD 16_9-15N-9W

WELL NO. 3HX

GOOD DRILL SITE: YES

KINGFISHER COUNTY, STATE:OK GROUND ELEVATION: 1209.06' GR. AT STAKE SURFACE HOLE FOOTAGE: 2006' FEL - 325' FSL

SECTION: 16 TOWNSHIP: T15N RANGE: R9W

BOTTOM HOLE:9-T15N-R9W,I.M.

ACCESSIBILITY TO LOCATION: FROM SOUTH LINE TOPOGRAPHY & VEGETATION:

<u>KINGFISHER</u>

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

COUNTY, OKLAHOMA

2006' FEL - 325' FSL SECTION 16 TOWNSHIP 15N RANGE 9W I.M.

FROM OKARCHE, GO WEST ON E0890 RD 10 MILES TO N2720 RD, THEN NORTH 3 MILES TO E0860 RD, THEN WEST 0.8 MILES. PAD IS ON THE NORTH SIDE OF THE ROAD.

PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNIDER THE SUPPEVISION OF A UICHNEOP PROFESSIONAL LAND SURVEYOR. BUT ACCURACY OF THIS EXHBIT IS NOT GUIARANTEED. PLEASE CONTACT CRAFTON THU PROMPTLY F ANY INCONSISTENCY IS DETERMINED, GPS DATA IS OBSERVED FROM RTIC-GPS. NOTEX AND Y DATA SHOWN HEREON FOR SECTION CORNIESS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER, DOES NOT BEPRESENT A TRUE BOUNDARY SURVEY. QUARTER SECTION DISTANCES MAY BE ASSIMBED FROM A GOVERNMENT SURVEY PLAT OR ASSIMBED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNIERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.



SURFACE HOLE DATA

STATE PLANE COORDINATES: **ZONE: OK-NORTH NAD27**

X: 1952398.1 Y: 280162.3

GPS DATUM: NAD27 LAT: 35.76955239 LONG: <u>-98.16045511</u>

STATE PLANE COORDINATES: ZONE: OK-NORTH NAI

Y: 280186.0

GPS DATUM: NAD83 LAT: 35.76959672 LONG: <u>-98.16079301</u>

BOTTOM HOLE DATA STATE PLANE COORDINATES:
ZONE: OK-NORTH NAD27

X: 1951674.8 Y: 290356.0

GPS DATUM: NAD27 LAT: <u>35.79755354</u> LONG: -98.16295091

STATE PLANE COORDINATES: **ZONE**: OK-NORTH NAD83 X: 1920075.3

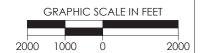
Y: 290379.7

GPS DATUM: NAD83 LAT: 35.79759711 LONG: -98.16329030 **BOTTOM HOLE**

INFORMATION PROVIDED BY OPERATOR LISTED.



2492' FWL - 50' FNL 35° 47' 51.19" NORTH NW COR NE COR LAT: 35.79755354 LONG:-98.16295091 SEC. 9 SEC. 9 2492 Y=290395 (=290418 LAST PERFORATION POINT 2492' FWL- 165' FNL Y=287752 **NW COR** SEC. 16 X=1954422 Y=285132 NE COR X=1954412 X=1949177 16 SE COR. SEC. 16 SW COR HAROLD 16 9-15N-9W 3HX SEC. 16 2006' FEL - 325' FSL 35° 46' 10.39" NORTH 98° 09' 37.64" WEST X:1952398.1



Y:280162.3 LAT: 35.76

AT: 35.76955239 ONG:-98.16045511 LEV::1209.06

REVISION "HAROLD 16_9-15N-9W 3HX"						
	PART OF THE	de	von			
	SCALE: 1" = 2000'					
	PLOT DATE: 10-25-2018	DRAWN BY:	JJ	SHEET NO.:	2 OF	6

300 Pointe Parkway Blvd. Yukon, OK 73099 405.787.6270 † 405.787.6276 f www.craftontull.com Crafton Tull

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

LEASE NAME:HAROLD 16_9-15N-9W WELL NO. 3HX

GOOD DRILL SITE: YES

KINGFISHER COUNTY, STATE:OK GROUND ELEVATION:1209.06' GR. AT STAKE

SURFACE HOLE FOOTAGE: 2006' FEL - 325' FSL SECTION: 16 TOWNSHIP: T15N RANGE: R9W

BOTTOM HOLE:9-T15N-R9W,I.M.

ACCESSIBILITY TO LOCATION: FROM SOUTH LINE TOPOGRAPHY & VEGETATION:

<u>KINGFISHER</u>

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:

FROM OKARCHE, GO WEST ON E0890 RD 10 MILES TO N2720 RD, THEN NORTH 3 MILES TO E0860 RD, THEN WEST 0.8 MILES. PAD IS ON THE NORTH SIDE OF THE ROAD

REASE NOTE THAT THIS LOCALISM. WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A UICENSED PROFESSIONAL LAND SUPVEYOR. BUT ACCURACY OF THIS EXHIBIT S NOT GUARANTEED. PREASE CONTACT CRAFTON TULL PROVIDE THAT INCONSISTENCY IS DETERMINED, GYS DATA IS OBSERVED FROM RIX-GYS.

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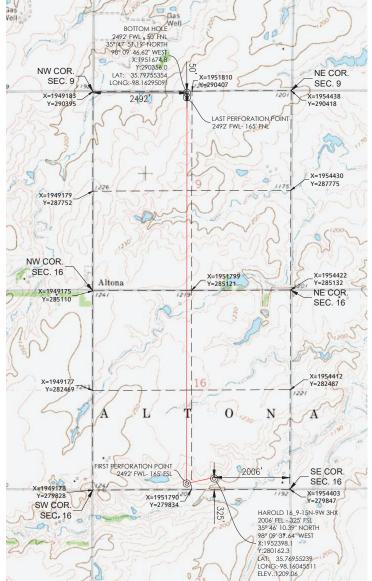
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DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

COUNTY, OKLAHOMA



2006' FEL - 325' FSL SECTION 16 TOWNSHIP 15N RANGE 9W I.M.



SURFACE HOLE DATA STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27 X: 1952398.1

Y: 280162.3 GPS DATUM: NAD27 LAT: 35.76955239 LONG: -98.16045511

STATE PLANE COORDINATES: ZONE: O

GPS DATUM: NAD83 LAT: 35.76959672 LONG: <u>-98.16079301</u>

BOTTOM HOLE DATA STATE PLANE COORDINATES: ZONE: OK-NORTH NAD27

X: 1951674.8 Y: 290356.0

GPS DATUM: NAD27 LAT: 35.79755354 LONG: -98.16295091

STATE PLANE COORDINATES: **ZONE**: OK-NORTH NAD83

X:1920075.3 Y: 290379.7

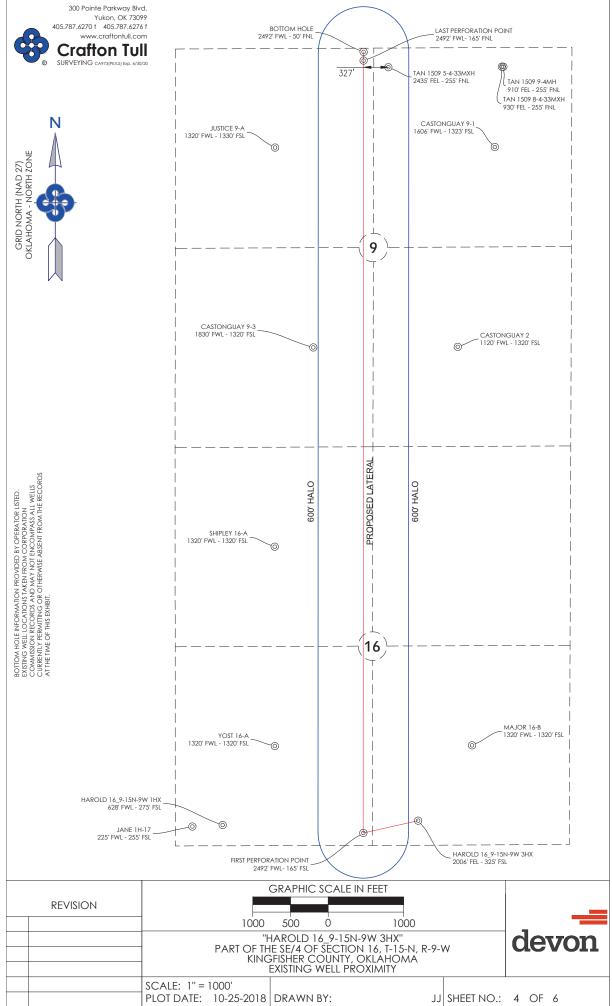
GPS DATUM: NAD83 LAT: 35.79759711 LONG: -98.16329030 **BOTTOM HOLE**

INFORMATION PROVIDED BY OPERATOR LISTED.



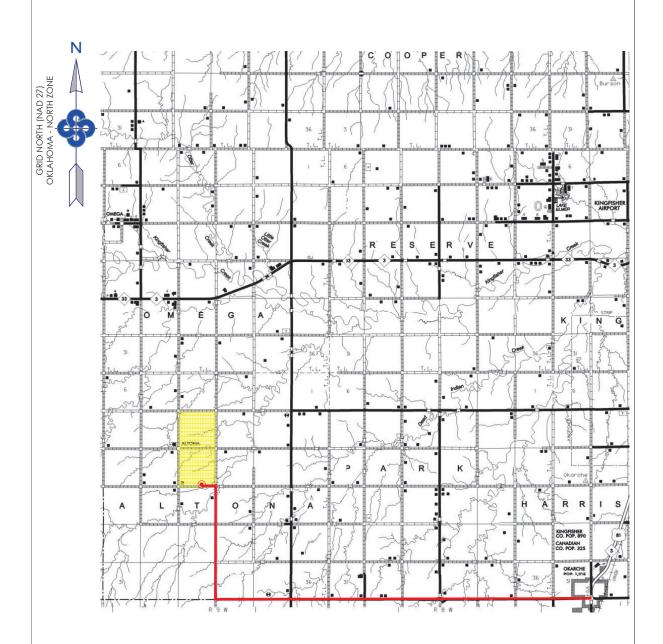
GRAPHIC SCALE IN FEET									
20	00	10	00	()		20	00	

REVISION "HAROLD 16_9-15N-9W 3HX"						
	PART OF THE KINGF	de	von			
	SCALE: 1" = 2000' PLOT DATE: 10-25-2018	DRAWN BY:	JJ	SHEET NO.:	3 OF	6





VICINITY MAP



SEC. ____16___TWP.__15N__RNG.__9W___

COUNTY: KINGFISHER STATE: OK

OPERATOR: Devon Energy Production Company, L.P.

	GRAI	PHIC SC	ALE IN MILES	
2	2	()	2

REVISION	"HA	ROLD 16_9-15N-9W 3HX"		
	devon			
	SCALE: 1/2" = 1 MILE PLOT DATE: 10-25-2018	DRAWN BY:	JJ SHEET NO.:	5 OF 6

