API NUMBER: 049 25251

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/09/2019
Expiration Date: 07/09/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	18	Twp:	3N	Rge:	4W	County:	GARVIN
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SPOT LOCATION: SW SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 215 370

Lease Name: NEWBY 0304 Well No: 3-18SH Well will be 215 feet from nearest unit or lease boundary.

Operator MARATHON OIL COMPANY Telephone: 4057205508 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY 7301 NW EXPRESSWAY STE 225

OKLAHOMA CITY, OK 73132-1590

STEVEN J SMITH, TRUSTEE 12003 135TH STREET

LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth SPRINGER 1 13140 6 2 7 3 8 4 9 5 10 131585 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201808331 Special Orders:

201808346

Total Depth: 18027 Ground Elevation: 1197 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-36000

Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Sec 18 Twp 3N Rge 4W County GARVIN

Spot Location of End Point: NE NE NW NE
Feet From: NORTH 1/4 Section Line: 50
Feet From: EAST 1/4 Section Line: 1385

Depth of Deviation: 12228
Radius of Turn: 462
Direction: 350
Total Length: 5074

Measured Total Depth: 18027

True Vertical Depth: 13804

End Point Location from Lease,
Unit, or Property Line: 700

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 12/30/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 12/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/30/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201808331 1/9/2019 - G58 - (I.O.) 7 & 18-3N-4W

X609978 SPRG\*\* X131585 SPRG

COMPL. INT. (18-3N-4W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (7-3N-4W) NCT 0' FSL. NCT 1320' FSL. NCT 330' FWL\*\*

NO OP. NAMED

REC 10/30/2018 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 25251 NEWBY 0304 3-18SH

Category Description

PENDING CD - 201808346 1/9/2019 - G58 - 18-3N-4W

X131585 SPRG 3 WELLS NO OP. NAMED

REC. 10/30/2018 (M. PORTER)

SPACING - 131585 1/9/2019 - G58 - (640) 18-3N-4W

EST SPRG, OTHERS

