PI NUMBER: 049 25252 rizontal Hole Oil & Gas	P.C OKLAHOMA	RPORATION COMMISS NSERVATION DIVISIC D. BOX 52000 L CITY, OK 73152-2000 le 165:10-3-1)	Approval Date:	01/09/2019 07/09/2020		
	PER	RMIT TO DRILL				
WELL LOCATION: Sec: 18 Twp: 3N Rge: 4W	County: GARVIN					
	FEET FROM QUARTER: FROM SOUT	TH FROM WEST				
	277	2141				
Lease Name: NEWBY 0304	Well No: 1-185	SH	Well will be 277 feet from near	est unit or lease boundary.		
Operator MARATHON OIL COMPANY Name:	Τε	elephone: 4057205508	OTC/OCC Number:	1363 0		
MARATHON OIL COMPANY						
7301 NW EXPRESSWAY STE 225			I J SMITH TRUSTEE OF STEVE	NJSMITHTRUST		
OKLAHOMA CITY, OK 7	73132-1590		35TH STREET	EET		
		LINDSA	Y OK	73052		
2 3 4 5		6 7 8 9 10				
Spacing Orders: 131585	Location Exception Orders	S:	Increased Density Orders:			
Pending CD Numbers: 201808332			Special Orders:			
Total Depth: 18016 Ground Elevation: 118	3 Surface Casi	ng: 1500	Depth to base of Treatable Wat	er-Bearing FM: 410		
Under Federal Jurisdiction: No	Fresh Water Suppl	ly Well Drilled: No	Surface Water	used to Drill: Yes		
PIT 1 INFORMATION		Approved Method for	or disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Ste	el Pits					
		D. One time land a	pplication (REQUIRES PERMIT)	PERMIT NO: 18-35997		
Type of Mud System: WATER BASED		H. SEE MEMO				
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000						
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base	e of pit? Y					
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	∋ of pit? Y					
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	∍ of pit? Y					
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area.	ə of pit? Y					
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C	e of pit? Y					
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit <b>is</b> located in a Hydrologically Sensitive Area.	ə of pit? Y					

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

## HORIZONTAL HOLE 1

Sec	18	Twp	ЗN	Rge	4W		County	GARVIN
Spot Location of End Point: NW NE NE NW								
Feet From: NORTH 1/4 Section Line: 50								
Feet From: WEST 1/4 Section Line: 2135						35		
Depth of Deviation: 12216								
Radius of Turn: 462								
Direction: 1								
Total Length: 5075								
Measured Total Depth: 18016								
True Vertical Depth: 13499								
End Point Location from Lease,								
Unit, or Property Line: 50								

Notes:	
Category	Description
DEEP SURFACE CASING	12/30/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	12/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	12/30/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201808332	1/8/2019 - G58 - (I.O.) 18-3N-4W X131585 SPRG COMPL. INT. NCT 150' FSL, NCT 150' FNL, NCT 330' FWL NO OP. NAMED REC 10/30/2018 (M. PORTER)

SPACING - 131585

Description

1/8/2019 - G58 - (640) 18-3N-4W EST SPRG, OTHERS

