API NUMBER: 017 25350

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/10/2019
Expiration Date: 07/10/2020

Horizontal Hole

Multi Unit

Oil & Gas

Lease Name: N	MEL BIA	5		30 H-1003X	450 Well w	rill be 330 feet from nearest unit or lease boundary
Operator Name:	CIMAREX ENERGY CO			Telephone: 91		OTC/OCC Number: 21194 0
	ENERGY CO EYENNE AVE STE 10	00			JAMESON SISTE 123 FALLIGANT C/O GAYLA BEN	AVE
TULSA,		OK 74	4103-3001		SAVANNAH	GA 31410
	(Permit Valid for Lis lame VOODFORD	ted Forma	ations Only): Depth 11600	6	Name	Depth
N	lame	ted Forma	Depth	6 7 8 9	Name	Depth
N W 2 3 4 5 Deacing Orders:	lame	ted Forma	Depth	7 8 9 10		Depth Increased Density Orders:

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 10000 Average: 5000

Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35462

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 03 Twp 14N Rge 10W County CANADIAN

Spot Location of End Point: N2 NE NE NE Feet From: NORTH 1/4 Section Line: 150

Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 11404 Radius of Turn: 574

Direction: 3

Total Length: 10154

Measured Total Depth: 22458

True Vertical Depth: 11970

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

HYDRAULIC FRACTURING 12/18/2018 - GB1 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 12/18/2018 - GB1 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

PENDING CD - 201809846 1/8/2019 - G58 - (I.O.) 3 & 10-14N-10W

EST MULTIUNIT HORIZONTAL WELL

X592229 WDFD X666315 WDFD 50% 10-14N-10W 50% 3-14N-10W NO OP. NAMED

REC 12/17/2018 (JOHNSON)

PENDING CD - 201809847 1/8/2019 - G58 - (I.O.) 3 & 10-14N-10W

X592229 WDFD X666315 WDFD

COMPL. INT. (10-14N-10W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL COMPL. INT. (3-14N-10W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL

NO OP. NAMED

REC 12/17/2018 (JOHNSON)

PENDING CD - 201809848 1/8/2019 - G58 - 3-14N-10W

X592229 WDFD

1 WELL

NO OP. NAMED

REC 12/17/2018 (JOHNSON)

PENDING CD - 201809850 1/8/2019 - G58 - (I.O.) 3-14N-10W

X165:10-3-28(C)(2)(B) WDFD (MEL BIA 1H-1003X)

MAY BE CLOSER THAN 600' TO CHRISTENSEN 1-3H WELL

REC 12/17/2018 (JOHNSON)

PUBLIC WATER SUPPLY WELL 12/18/2018 - GB1 - 1 PWS (GEARY)- NW4 10-14N-10W

Description Category

1/8/2019 - G58 - (640) 3-14N-10W EXT 587156 WDFD, OTHERS **SPACING - 592229**

SPACING - 666315 1/8/2019 - G58 - (640)(HOR) 10-14N-10W

EST WDFD, OTHER

COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL

