PI NUMBER: 017	25178 A Dil & Gas		OIL & GAS OKLAHO	CONSERVA P.O. BOX 52	K 73152-2000		Approval Date: Expiration Date:	01/10/2019 07/10/2020
			E	PERMIT TO I	DRILL			
WELL LOCATION: Sec:	04 Twp: 11N	Rge: 6W	County: CANAD	DIAN				
SPOT LOCATION: SW	sw sw	SW FEET FROM QU		FROM	WEST			
		SECTION LINES	2	85	315			
Lease Name: GRIT 4-	11-6		Well No: 3	вн		Well will be 28	5 feet from neares	t unit or lease boundary.
Operator JON Name:	ES ENERGY LLC			Telephone:	5123282953	ОТ	C/OCC Number:	21043 0
JONES ENERG	Y LLC							
807 LAS CIMAS	PKWY STE 35	50						
AUSTIN, TX 78746-0			93	16709 SOUTHWES		UTHWEST 151		
					EL RENO		OK 7:	3036
2 WOODF 3 HUNTON 4 5			146 161		6 7 8 9 10			
Spacing Orders: 665588	3	Lo	cation Exception O	rders: 675530	1	Increa	sed Density Orders:	674691
Pending CD Numbers:						Specia	al Orders:	
						-1		
Total Depth: 14046	Ground El	evation: 1350	Surface Ca	asing: 1500	)	Depth to ba	ase of Treatable Water	-Bearing FM: 470
Under Federal Jurisdiction: No			Fresh Water S	upply Well Drille	d: No		Surface Water u	sed to Drill: Yes
PIT 1 INFORMATION				A	Approved Method for d	lisposal of Drilling Flu	uids:	
Type of Pit System: CLC	OSED Closed Syste	em Means Steel Pits						
Type of Mud System: WATER BASED					D. One time land appl	lication (REQUIRE	S PERMIT)	PERMIT NO: 18-3581
Chlorides Max: 5000 Average: 3000					H. SEE MEMO			
Is depth to top of ground w		Oft below base of pit?	/	-				
Within 1 mile of municipal								
MATERIA AND A STREET	? N	tive Area						
Wellhead Protection Area								
Pit <b>is</b> located in a l	Hydrologically Sensit	live Area.						
Pit is located in a l Category of Pit: C		live Area.						
Pit <b>is</b> located in a l	ategory: C	ive Area.						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

## HORIZONTAL HOLE 1

Sec 04 Twp 11N Rge 6W County	y CANADIAN					
Spot Location of End Point: N2 NW NE	NW					
Feet From: NORTH 1/4 Section Line: 165						
Feet From: WEST 1/4 Section Line: 1650						
Depth of Deviation: 8909						
Radius of Turn: 477						
Direction: 10						
Total Length: 4388						
Measured Total Depth: 14046						
True Vertical Depth: 9461						
End Point Location from Lease,						
Unit, or Property Line: 165						
Notes:						
Category	Description					
	11/26/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR					

HYDRAULIC FRACTURING

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

**INCREASED DENSITY - 674691** 

1/10/2019 - G56 - 4-11N-6W X665588 MSSP 5 WELLS JONES ENERGY, LLC 3/14/2018 LOCATION EXCEPTION - 675530 1/10/2019 - G56 - (I.O.) 4-11N-6W X665588 MSSP, WDFD, HNTN COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 1650' FWL JONES ENERGY, LLC 3/30/2018

11/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

**OR SURFACE CASING** 

MEMO

SPACING - 665588

Description

11/26/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

1/10/2019 - G56 - (640)(HOR) 4-11N-6W EST MSSP, WDFD, HNTN COMPL INT (MSSP, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WTIH SP # 141293 MSSP, HNTN; SP # 141778 MSSP, HNTN)

## 35-017-25178

