PI NUMBER: 049 25255 prizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION CONSERVATIO P.O. BOX 5200 MA CITY, OK 7 (Rule 165:10-3-	N DIVISION) 3152-2000		Approval Date: Expiration Date:	01/10/2019 07/10/2020	
	<u> </u>	PERMIT TO DRI	<u>LL</u>				
WELL LOCATION: Sec: 18 Twp: 3N Rge: 4	W County: GARVI	N					
SPOT LOCATION: SW SE SE SW	FEET FROM QUARTER: FROM	SOUTH FROM V	EST				
	SECTION LINES: 2	257 2	141				
Lease Name: SMITH 0304	Well No:	7-18WH		Well will be 257	7 feet from neare	est unit or lease boundary.	
Operator MARATHON OIL COMPANY Name:		Telephone: 4057	205508	ΟΤΟ	C/OCC Number:	1363 0	
MARATHON OIL COMPANY							
7301 NW EXPRESSWAY STE 225			STEVEN				
OKLAHOMA CITY, OK	73132-1590		12003 135	TH STREET	STREET		
	10102 1000		LINDSAY		OK 7	3052	
2 3 4 5		7 8 9 10					
Spacing Orders: 590255	Location Exception C	orders:		Increas	ed Density Orders:	689412	
Pending CD Numbers: 201808336 201808341				Special	Orders:		
Total Depth: 19516 Ground Elevation: 1	¹⁸⁴ Surface C	asing: 1500		Depth to bas	se of Treatable Wate	er-Bearing FM: 410	
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled:	No		Surface Water	used to Drill: Yes	
PIT 1 INFORMATION		Appro	ved Method for a	disposal of Drilling Flu	ids:		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000	Steel Pits		ne time land app EE MEMO	lication (REQUIRES	S PERMIT)	PERMIT NO: 18-3599	
Is depth to top of ground water greater than 10ft below b	ase of pit? Y						
Within 1 mile of municipal water well? N							
Wellhead Protection Area? N							
Pit is located in a Hydrologically Sensitive Area.							
Category of Pit: C							
Liner not required for Category: C							
Pit Location is BED AQUIFER							
Pit Location Formation: DUNCAN							

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is
 located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec	18	Twp	3N	Rge	4W	C	County	GARVIN
Spot I	Locatior	n of En	d Point:	N	Ξ Ι	NE	NE	NW
Feet I	From:	NOF	RTH -	1/4 Se	ction	Line:	50	
Feet I	From:	WE	ST	1/4 Se	ction	Line:	25	65
Depth	of Dev	iation:	13790					
Radius of Turn: 462								
Direction: 5								
Total Length: 5000								
Measured Total Depth: 19516								
True Vertical Depth: 14980								
End Point Location from Lease,								
Unit, or Property Line: 50								

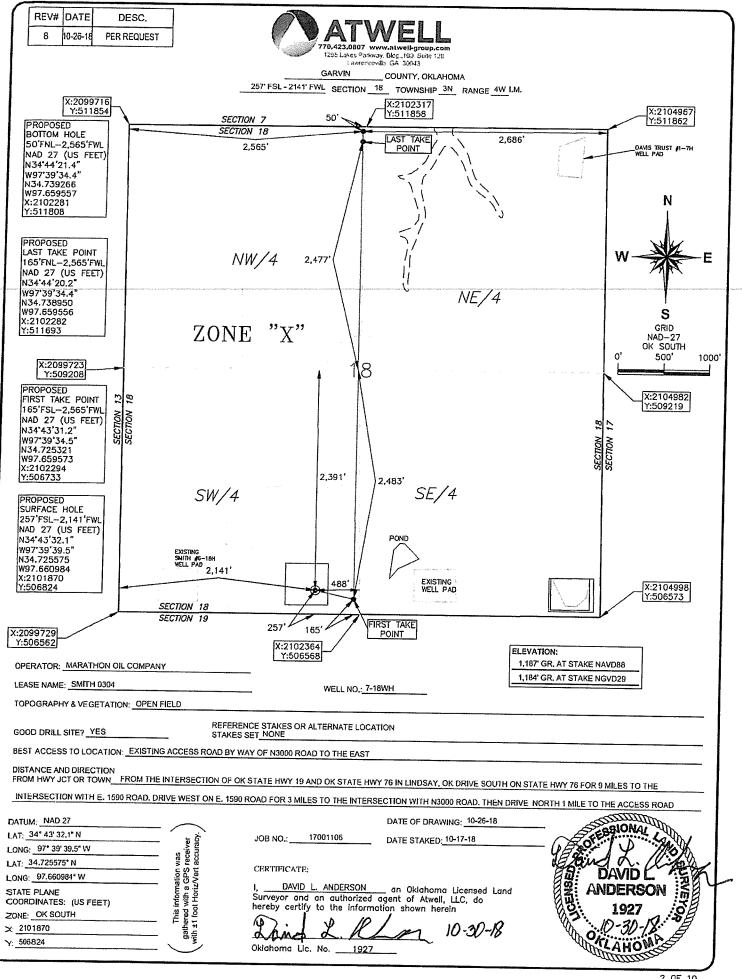
Notes:	
Category	Description
DEEP SURFACE CASING	12/30/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	12/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 689412	1/9/2019 - GB1 - 18-3N-4W X590255 WDFD 2 WELLS MARATHON OIL COMPANY 1/9/2019
MEMO	12/30/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 049 25255 SMITH 0304 7-18WH

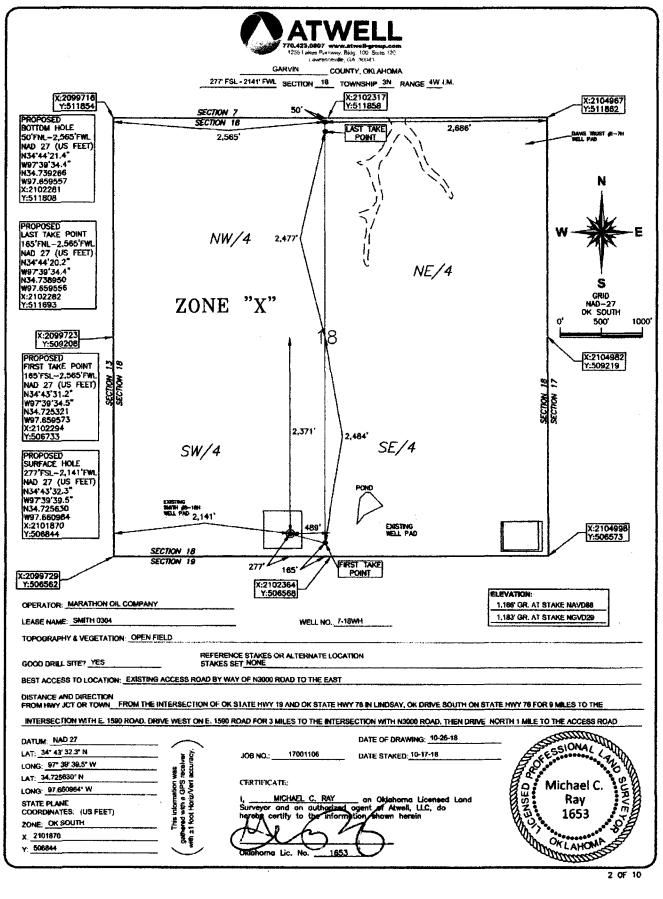
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Category	Description
PENDING CD - 201808336	1/9/2019 - GB1 - (I.O.) 18-3N-4W X165:10-3-28(C)(2)(B) WDFD (SMITH 0304 7-18WH) MAY BE CLOSER THAN 600' TO SMITH 1-18H, SMITH 2-18H, SMITH 3-18H, SMITH 4-18H, SMITH 5-18H, SMITH 6-18H, SMITH 0304 8-18WH WELLS MARATHON OIL CO. REC. 10/30/2018 (M. PORTER)
PENDING CD - 201808341	1/9/2019 - GB1 - (I.O.) 18-3N-4W X590255 WDFD COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FWL & FEL NO OP. NAMED REC. 10/30/2018 (M. PORTER)
SPACING - 590255	1/9/2019 - GB1 - (640) 18-3N-4W EST OTHER EXT 213539 WDFD, OTHERS

35-049-25255



35-049-25255



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