API NUMBER: 017 25142

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

| Approval Date: | 12/13/2017 |
|------------------|------------|
| Expiration Date: | 12/13/2018 |

PERMIT TO DRILL

| WELL LOCATION: Sec: 23 Twp: 12N Rge: 6W | County: CANADIA | | |
|---|---------------------------|-----------------------|---|
| or or zoormon. On the or | ET FROM QUARTER: FROM NOI | | |
| | 175 | 8 2129 | |
| Lease Name: YUKON YARD SWD | Well No: 1 | | Well will be 150 feet from nearest unit or lease boundary |
| Operator A & A TANK TRUCK CO Name: | | Telephone: 4053642601 | OTC/OCC Number: 15608 0 |
| A & A TANK TRUCK CO | | A & A T/ | ANK TRUCK CO. |
| PO BOX 722588 | | P.O. BO | OX 722588 |
| NORMAN, OK 73 | 070-8969 | NORMA | AN OK 73070 |
| Formation(s) (Permit Valid for Listed Formation | ions Only): Depth | Name | Depth |
| 1 VIRGILIAN | 4000 | 6 | |
| 2 | | 7 | |
| 3 | | 8 | |
| 4 | | 9 | |
| 5 | | 10 | |
| Spacing Orders: No Spacing | Location Exception Orde | ers: | Increased Density Orders: |
| Pending CD Numbers: | | | Special Orders: |
| Total Depth: 6300 Ground Elevation: 1322 | Surface Cas | ing: 375 | Depth to base of Treatable Water-Bearing FM: 310 |
| Under Federal Jurisdiction: No | Fresh Water Sup | ply Well Drilled: No | Surface Water used to Drill: No |
| PIT 1 INFORMATION | | Approved Method for | or disposal of Drilling Fluids: |
| Type of Pit System: ON SITE | | A. Evaporation/dev | water and backfilling of reserve pit. |
| Type of Mud System: WATER BASED | | | |
| Chlorides Max: 5000 Average: 3000 | | | |
| Is depth to top of ground water greater than 10ft below base of | f pit? Y | | |
| Within 1 mile of municipal water well? N | | | |
| Wellhead Protection Area? N | | | |
| Pit is located in a Hydrologically Sensitive Area. | | | |
| Category of Pit: 2 | | | |
| Liner not required for Category: 2 | | | |
| Pit Location is BED AQUIFER | | | |
| Pit Location Formation: DUNCAN | | | |

Notes:

Category Description

SPACING

HYDRAULIC FRACTURING 12/6/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

12/6/2017 - G71 - N/A - DISPOSAL WELL

SURFACE LOCATION 12/13/2017 - G57 - 1758' FNL, 2129' FWL NW4 23-12N-6W WITH GROUND ELEVATION 1322' PER

STAKING PLAT



Permit ex UIISIIB Suretyex 5/14/19 operator # 15608

6/8/18

Oklahoma Corporation Commission Attn: Virginia Hullinger Oil & Gas Conservation Division PO Box 52000 Oklahoma City, OK 73152-2000

RE: Yukon Yard SWD #1 Drilling Permit Extension

SW NESENW

Canadian County

Dear Ms. Hullinger,

A&A Tank Truck Co. respectfully requests an extension to the drilling permit for the Yukon Yard SWD #1 (API # 017-25142). The permit is set to expire on June 13, 2018. We are moving a rig onto location Monday, June 11, 2018, and we expect to spud the well before the drilling permit expires. However, if unforeseen issues arise, we do not want to miss the opportunity to drill this well due to the drilling permit expiration. We appreciate any help you can provide in this matter.

Please feel free to contact me at (405) 364-2601, Ext. 2 or kellys@aoglic.net should you have any questions.

Sincerely,

Kelly Shockley Engineer Approved for 6 Month Extension From

10-13-18

·WA

Demish Misken 6-12-2018

Aproved Market 1 6/15/2018

RECEIVED

JUN 1 2 2018

OKLAHOMA CORPORATION COMMISSION