Operator CAMINO NATURAL RESOURCES LLC 1401 17TH ST STE 1000 JESSE A. CAMPBELL & ASHLEY R. CAMPBELL & 20 STATE HIGHWAY 92 DENVER, CO 8 0K 1 MISSISSIPPIAN 2 MISSISSIPPIAN 2 MISSISSIPPIAN 2 MICRITIC CONTROL 2 MICRITIC CONTROL 2 MICRITIC CONTROL 2 MICRITIC CONTROL	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date: 06/07/2018 Expiration Date: 12/07/2018
SPOT LOCATION: INV	PERMIT TO DRILL	
SPOT LOATION: NW SW NW SW Pert Monountee SOUTH Mono WEST 1971 313 Lease Name: EVERS 0806 Well Ne: 19-31MHR Well Will be 313 feet from nearest unit of feete et Name: Operator CAMINO NATURAL RESOURCES LLC Telephone: 7201052706 OTC/OCC Number: 24097 0 Load 117TH ST STE 1000 DENVER, CO 80202-1247 JESSE A. CAMPBELL & ASHLEY R. CAMPBELL 820 STATE HIGHWAY 92 TUTTLE OK 73089 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 MISSISSIPPIAN 11710 6 7 3 9 5 10 Special Orders: Increased Density Orders: 878052 Pending CD Number: 201800847 Special Orders: Special Orders: Special Orders: Notecon Wester leading FM: 4 Under Federal Jurisdiction: No Fresh Water Stoppi Well Unlited: No Surface Water used to Drill: No Prior Mid System: KASED Cload System Means Steel Pits Type of My System: No Treable Mapplication -		
Less Name: EYERS 8966 Wei Nit: 19-51MHR Wei Will be: 33: fectrom nearest unit or less tell Operator Name: CAMINO MATURAL RESOURCES LLC Telephone: 7204952706 OTC/OCC Number: 24097 0 CAMINO NATURAL RESOURCES LLC 1401 177TH ST STE 1000 JESSE A. CAMPBELL & ASHLEY R. CAMPBELL 820 STATE HIGHWAY 92 JESSE A. CAMPBELL & ASHLEY R. CAMPBELL 820 STATE HIGHWAY 92 TUTLE OK 73089 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 MISSISSIPPIAN 11710 6 7 7 7 3 0 7 7 7 7 4 9 10 7 7 7 5 10 5 7 7 7 6 7 7 7 7 7 7 1 MISSISSIPPIAN 11710 6 7 6 7 7 7 7 7 7 1 Location Exception Orders: Increased Density Orders: 678052 7 201800847 201800847 Special Orders: 5 7 201800848 7 10 5 5 7	SW FEET FROM QUARTER: FROM SOUTH FROM WEST	
Operator CAMINO NATURAL RESOURCES LLC Telephone ZOUISZOB DEC/OCC Number: 24097 0 CAMINO NATURAL RESOURCES LLC 1401 17TH ST STE 1000 JESSE A. CAMPBELL & ASHLEY R. CAMPBELL & B20 STATE HIGHWAY 92 TUTLE OK 73089 DENVER, CO 80202-1247 TUTLE OK 73089 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 MSSISSIPPIAN 11710 6 7 6		ell will be 313 feet from nearest unit or lease boundary.
1401 17TH ST STE 1000 DENVER, CO 80202-1247 Formation(s) (Permit Valid for Listed Formations Only): TUTTLE OK 73089 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth 1 MISSISSIPPIAN 11710 6 7 7 3 8 9 10 5 5 10 Spacing Orders: 674287 Location Exception Orders: Increased Density Orders: 678052 Grazer 201800847 Special Orders: 201800847 Special Orders: 678052 Total Depth: 19065 Ground Elevation: 1219 Surface Casing: 1500 Depth to base of Treatable Water-Bearing PM: 42 Under Federal Jurisdiction: No Surface Water used to Drill: No PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: No Surface Water used to Drill: No Type of Pit System: COSED Closed System Means Steel Pris Type of ording system: D. One time land application ~ (REQUIRES PERMIT) PERMIT N Pit 1 INFORMATION Approved Method for disposal of Drilling Fluids: No	JRCES LLC Telephone: 7204052706	
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Pending CD Numbers: 201800847 Special Orders: 201800848 201800848 Depth to base of Treatable Water-Bearing FM: 43 Total Depth: 19065 Ground Elevation: 1219 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 43 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Nc PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT N Chorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Is depth to top of ground water greater than 10ft below base of pit? Y Y Wellhead Protection Area? N	9 10	Increased Density Orders: 678052
Total Depth: 19065 Ground Elevation: 1219 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 43 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits D. One time land application (REQUIRES PERMIT) PIT of pit System: WATER BASED D. One time land application (REQUIRES PERMIT) Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N N		Special Orders:
PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids: Type of Pit System: CLOSED Closed System Means Steel Pits D. One time land application (REQUIRES PERMIT) Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N	ation: 1219 Surface Casing: 1500	Depth to base of Treatable Water-Bearing FM: 430
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N	Fresh Water Supply Well Drilled: No	Surface Water used to Drill: No
Type of Mud System: WATER BASED D. One time land application (REQUIRES PERMIT) PERMIT N Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N		sal of Drilling Fluids:
	D. One time land application H. CLOSED SYSTEM=STI	
Pit is located in a Hydrologically Sensitive Area		
n le locate in a rychologically obheitre Area.	Area.	
Category of Pit: C		
Liner not required for Category: C		
Pit Location is BED AQUIFER Pit Location Formation: DUNCAN		

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

HORIZONTAL HOLE 1

Sec 03 Twp 8N Rge 6W County GRADY Spot Location of End Point: NE NE NW NW Feet From: NORTH 1/4 Section Line: 100 Feet From: WEST 1/4 Section Line: 1030 Depth of Deviation: 10622 Radius of Turn: 477 Direction: 3 Total Length: 7694 Measured Total Depth: 19065 True Vertical Depth: 11710 End Point Location from Lease, Unit, or Property Line: 100

Notes:	
Category	Description
COMPLETION INTERVAL	6/7/2018 - G58 - WILL BE LEGAL PER OP.
DEEP SURFACE CASING	6/7/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/7/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 678052	6/7/2018 - G58 - 10-8N-6W X674287 MSSP 1 WELL NO OP. NAMED 5/21/2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 051 24380 BYERS 0806 10-3-1MHR

Category	Description
PENDING CD - 201800847	6/7/2018 - G58 - (I.O.) 10 & 3-8N-6W EST MULTIUNIT HORIZONTAL WELL X676043 MSSP, OTHER (10-8N-6W) X678050 MSSP, OTHER (3-8N-6W) 66% 3-8N-6W 34% 10-8N-6W NO OP. NAMED REC 4/9/2018 (DUNN)
PENDING CD - 201800848	6/7/2018 - G58 - (E.O.) 10 & 3-8N-6W X676043 MSSP, OTHER (10-8N-6W) X678050 MSSP, OTHER (3-8N-6W) COMPL. INT. (10-8N-6W) NCT 0' FNL, NCT 2640' FSL, NCT 330' FWL COMPL. INT. (3-8N-6W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED REC 4/9/2018 (DUNN)
SPACING - 676043	6/7/2018 - G58 - (640)(HOR) 10-8N-6W EXT OTHER EST MSSP COMPL. INT. NLT 660' FB (EXIST CONCURRENTLY WITH NON-HORIZONTAL DRILLING AND SPACING UNITS)
SPACING - 678050	6/7/2018 - G58 - (640)(HOR) 3-8N-6W VAC 663251 MISS EXT 667608 MSSP COMPL. INT. NLT 660' FB

