API NUMBER: 049 25204

401 S BOSTON AVE STE 2400

TULSA.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Oil & Gas

Horizontal Hole

### OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/07/2018
Expiration Date: 12/07/2018

340 feet from nearest unit or lease boundary.

23838 0

### PERMIT TO DRILL

						PERIVII	1 10 0	KILL	
WELL LOCATION		Twp: 4N	Rge: 4V	Count FEET FROM QUARTER: SECTION LINES:	y: GAR FROM	SOUTH 365	FROM	EAST	
Lease Name:	CULEBRA			w	ell No:	1-10-15V	/XH		Wel
Operator CASILLAS OPERATING LLC Name:			Telephone: 918582			185825310			
CASILLA	S OPERAT	ING LLC							

74103-4060

OK

MIKE MANTOOTH

14194 E. CR 1490

LINDSAY

OK 73052

OTC/OCC Number:

Formation(s) (Permit Valid for Listed Formations Only): Name Depth Name Depth WOODFORD 1 9047 6 2 7 3 8 4 9 10 678180 Spacing Orders: Location Exception Orders: Increased Density Orders: Pending CD Numbers: 201800572 Special Orders: 201800573 Total Depth: 19690 Ground Elevation: 970 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 270 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34622 H. SEE MEMO Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? is located in a Hydrologically Sensitive Area.

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

#### **HORIZONTAL HOLE 1**

Sec 15 Twp 4N Rge 4W County GARVIN

Spot Location of End Point: SW SE SE SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 8855 Radius of Turn: 382

Direction: 181

Total Length: 10235

Measured Total Depth: 19690
True Vertical Depth: 9781
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

**MEMO** 

Category Description

DEEP SURFACE CASING 6/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

6/1/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201800572 6/5/2018 - G57 - (I.O.) 10 & 15-4N-4W

EST MULTIUNIT HORIZONTAL WELL

X678180 WDFD 50% 10-4N-4W 50% 15-4N-4W

CASILLAS PETROLEUM RESOURCE PARTNERS, LLC.

REC 4-19-2018 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 25204 CULEBRA 1-10-15WXH

Category Description

PENDING CD - 201800573 6/5/2018 - G57 - (I.O.) 10 & 15-4N-4W

X678180 WDFD

COMPL. INT. (10-4N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL

COMPL. INT. (15-4N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED

REC 4-19-2018 (JOHNSÓN)

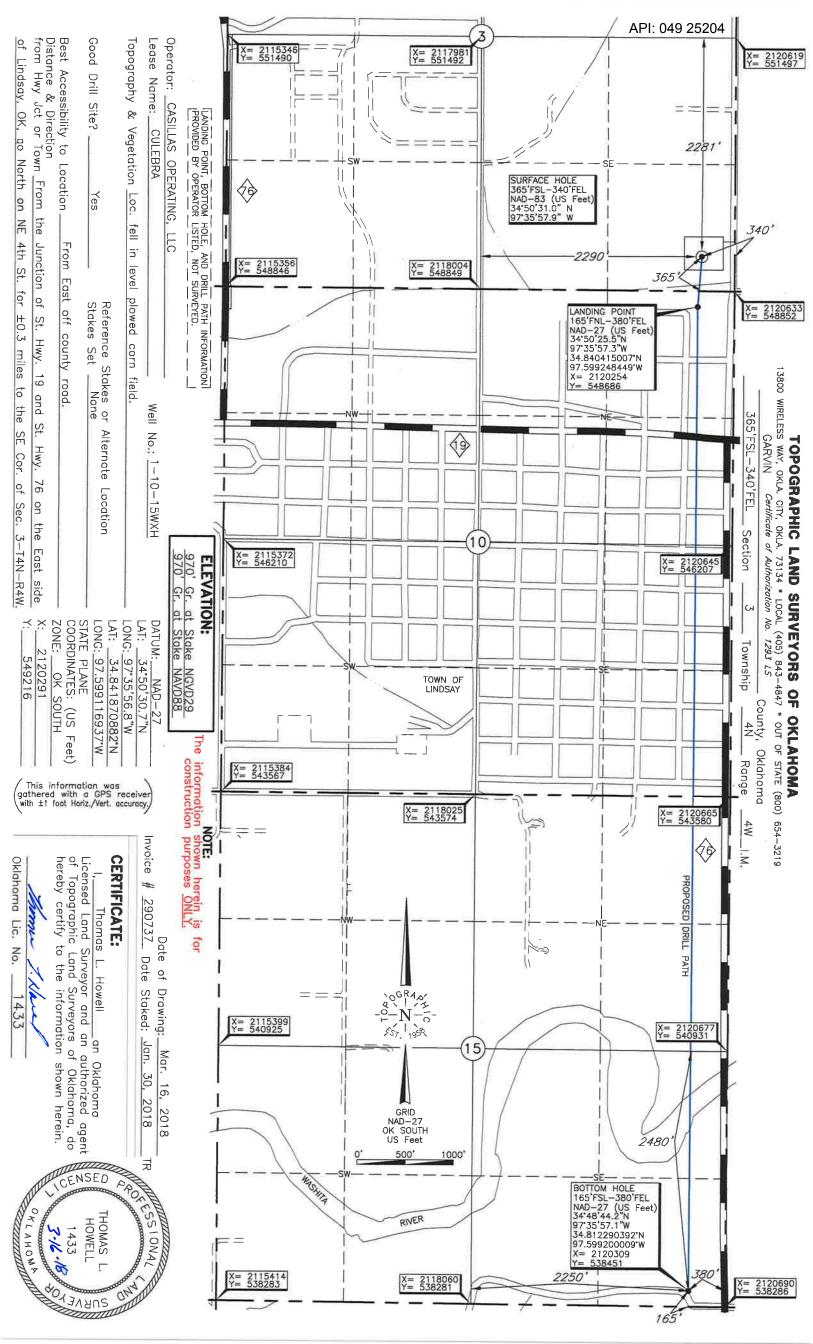
SPACING - 678180 6/5/2018 - G57 - (640)(HOR) 10 & 15-4N-4W

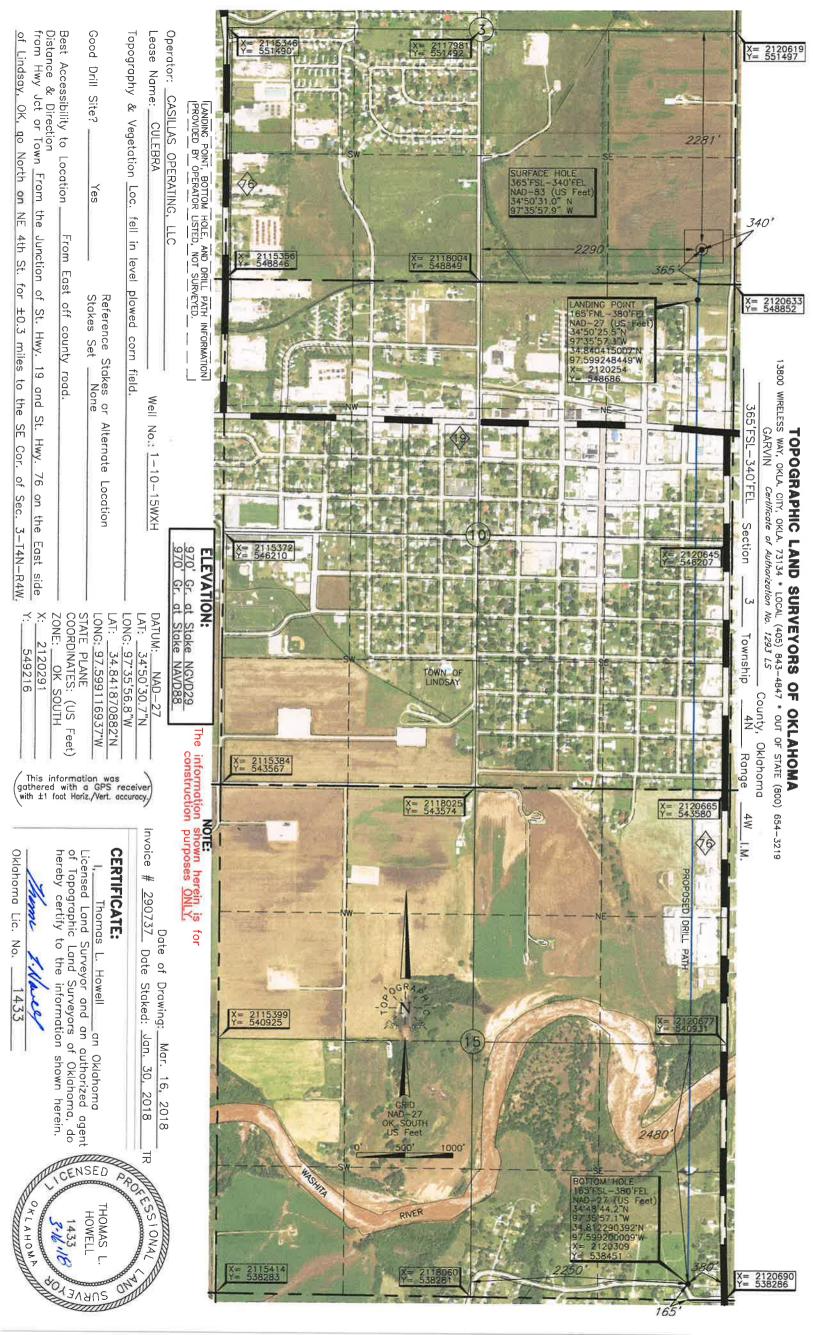
**EXT OTHER** 

EXT 658227 WDFD, OTHER

**EST OTHER** 

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP. ORDER #286673 WDFD 10 & 15-4N-4W)

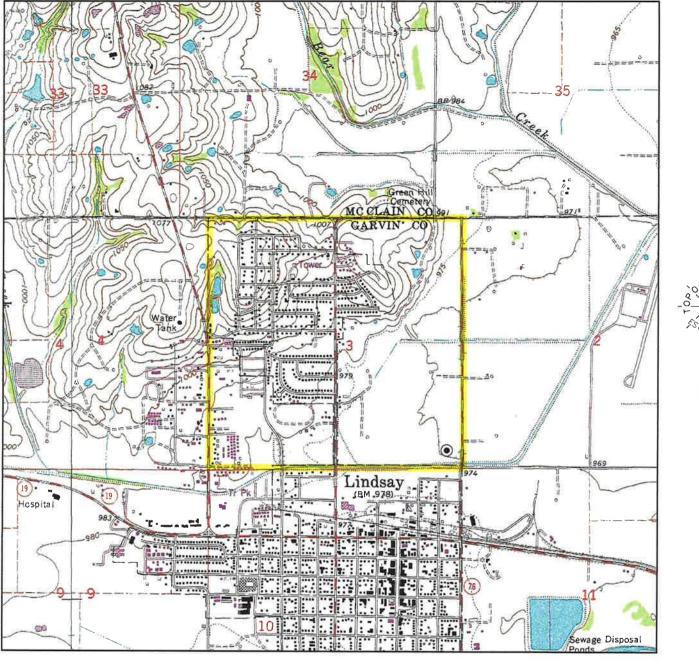




# TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way, Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

## LOCATION & ELEVATION VERIFICATION MAP



Sec3	Twp	4N	_Rng	4W	IM
County	GARVIN		State	OK	
Operator	CASILLAS	OPERAT	ING, LLC	)	
Description_	365'FSL-	340'FEL			
Lease	CULEBRA	1-10-	15WXH		
ElevationU.S.G.S. Topograph Quadrangle Map		<u>at Stak</u>	e NGVD2 e NAVD8	29 38	-

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval 10'

When elevation is shown hereon it is the ground elevation of the location stake.

Review this plat and inform us immediately of any possible discrepancy.

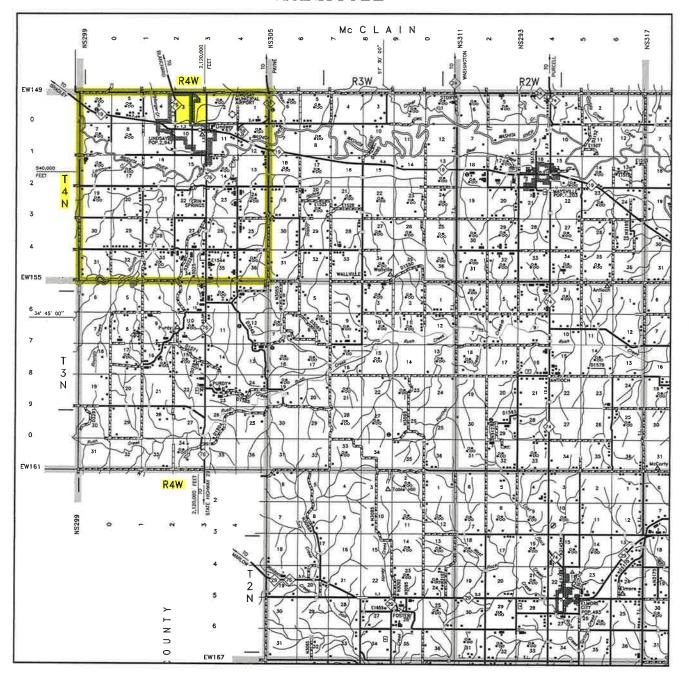


LAND SURVEYORS OF OKLAHOMA

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### VICINITY MAP



Scale: 1" = 3 Miles

OGRADI

2-N-5

Sec	3	Twp	4N_	Rng	4W	IM
County_		GARVIN		State	OK	

Operator <u>CASILLAS OPERATING</u>, <u>LLC</u>



