PI NUMBER: 087 22146 izontal Hole Oil & Gas	OIL & GAS CO P.(OKLAHOM/	RPORATION COMMISS DNSERVATION DIVISIO O. BOX 52000 A CITY, OK 73152-2000 Jle 165:10-3-1)				
	PE	RMIT TO DRILL				
WELL LOCATION: Sec: 05 Twp: 6N Rge: 4W	County: MCCLAIN					
SPOT LOCATION: NE NW NE NE	FEET FROM QUARTER: FROM NOF					
	285	897				
Lease Name: LODI	Well No: 7-5	4	Well will be 165 feet from nea	arest unit or lease boundary.		
Operator ECHO E & P LLC Name:	ſ	Felephone: 4057534232	OTC/OCC Number	: 23925 0		
ECHO E & P LLC						
3817 NW EXPRESSWAY STE 840		KLAASEI	N CATTLE COMPANY LLC	E COMPANY LLC		
	73112-1400	21686 SH	176			
ORLAHOMA CITT, OR	73112-1400	BLANCH	ARD OK	73010		
2 3 4 5		7 8 9 10				
Spacing Orders: 671562	Location Exception Orde	rs:	Increased Density Orders	s: 676024		
Pending CD Numbers:			Special Orders:			
Total Depth: 16320 Ground Elevation: 126	5 Surface Cas	ing: 1000	Depth to base of Treatable Wa	ater-Bearing FM: 290		
Under Federal Jurisdiction: No	Fresh Water Sup	ply Well Drilled: No	Surface Wate	er used to Drill: No		
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means St	eel Pits					
Type of Mud System: WATER BASED		D. One time land ap	plication (REQUIRES PERMIT)	PERMIT NO: 18-3457		
Chlorides Max: 5000 Average: 3000		H. SEE MEMO				
Is depth to top of ground water greater than 10ft below bas	e of pit? Y					
Within 1 mile of municipal water well? N Wellhead Protection Area? N						
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is AP/TE DEPOSIT						

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec	05	Twp	6N	Rge	4W		County	/	MCCLAIN
Spot	Locatior	of En	d Point:	SE	Ξ	SE	SW		SE
Feet	From:	SOL	JTH 1	/4 Sec	ction	Line	e:	165	5
Feet	From:	EAS	5 T 1	I/4 Se	ction	Line	e:	148	35
Depth of Deviation: 10500									
Radius of Turn: 823									
Direction: 185									
Total Length: 4527									
Measured Total Depth: 16320									
True Vertical Depth: 10822									
End Point Location from Lease,									
Unit, or Property Line: 165									

Notes:	
Category	Description
DEEP SURFACE CASING	6/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 676024	6/1/2018 - G58 - 5-6N-4W X671652 WDFD 2 WELLS ECHO E&P, LLC 4/10/2018
MEMO	6/1/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. SPACING - 671652

Description

6/1/2018 - G58 - (640)(HOR) 5-6N-4W VAC OTHER EXT 652240 WDFD, OTHER COMPL. INT. NCT 165' FNL & FSL, NCT 330' FEL & FWL

