API NUMBER: 073 26093

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/11/2018

Expiration Date: 12/11/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	33	Twp:	15N	Rge:	5W	County	: KING	FISHER		
SPOT LOCATION:	NE	SE		ΙE	NW		FEET FROM QUARTER:	FROM	NORTH	FROM	WEST
							SECTION LINES:		718		2440
Lease Name: 5	SIMMONS	:					We	II No:	3-33MH		

Well will be 718 feet from nearest unit or lease boundary.

Operator RED BLUFF RESOURCES OPERATING LLC Telephone: 4056058360 OTC/OCC Number: 23828 0

RED BLUFF RESOURCES OPERATING LLC 3030 NW EXPRESSWAY STE 650

OKLAHOMA CITY, OK 73112-5447

JIM & NANCY SIMMONS 26030 E. 870 RD.

CASHION OK 73016

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (EX CHESTER)	7200	6	
2	WOODFORD	7500	7	
3	HUNTON	7560	8	
4			9	
5			10	
Spacing Orders	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201802147 Special Orders:

201802151

Total Depth: 12185 Ground Elevation: 1146 Surface Casing: 790 Depth to base of Treatable Water-Bearing FM: 580

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34484
Chlorides Max: 5000 Average: 3000 H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

HORIZONTAL HOLE 1

Sec 33 Twp 15N Rge 5W County KINGFISHER

Spot Location of End Point: S2 SW SE SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 1650

Depth of Deviation: 6635
Radius of Turn: 382
Direction: 188
Total Length: 4949

Measured Total Depth: 12185

True Vertical Depth: 7560

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 6/11/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201802147 6/11/2018 - G57 - (E.O.)(640)(HOR) 33-15N-5W

VAC 162291 MSSLM E2 & SW4

VAC 170108 HNTN E2 NW4 & SW4 & E2 EXT 666011 MSNLC, WDFD, HNTN POE TO BHL (MSNLC, HNTN) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST W/SP. ORDER #162291 MSSLM NW4, SP. ORDER #170108 HNTN W2 NW4)

REC 6-11-2018 (P.PORTER)

PENDING CD - 201802151 6/11/2018 - G57 - (E.O.) 33-15N-5W

X201802147 MSNLC, WDFD, HNTN

X165:10-3-28(C)(2)(B) MSNLC, WDFD, HNTN (SIMMONS 3-33MH) MAY BE CLOSER THAN 600'

FROM AN EXISTING WELLBORE

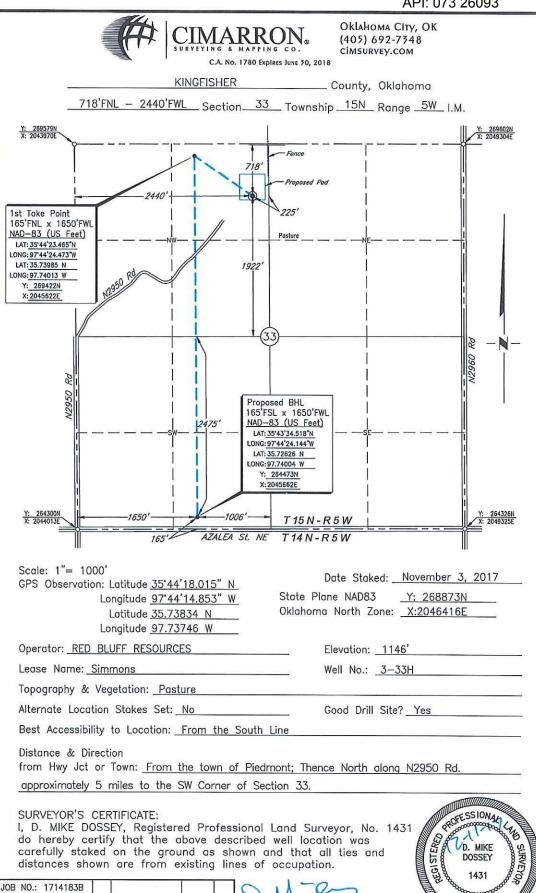
COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL & FWL

NO OP. NAMED

REC 6-11-2018 (P.PORTER)

OKLAHOMA

D. MIKE DOSSEY R.P.L.S. # 1431



DATE:

11/09/17

REVISION

DATE

DRAWN BY: S.R.T.