PI NUMBER: 137 27537 izontal Hole Oil & Gas	OIL & GAS C P. OKLAHOM	DRPORATION COMMISSION ONSERVATION DIVISION .O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)	Approval Date: 06/07/2018 Expiration Date: 12/07/2018
	PE	RMIT TO DRILL	
WELL LOCATION: Sec: 10 Twp: 2N Rge:	4W County: STEPHEN	15	
		RTH FROM WEST	
	SECTION LINES: 270	1549	
Lease Name: PAPA PUMP 0204	Well No: 1-3	-34SXH We	ell will be 270 feet from nearest unit or lease boundary.
Operator MARATHON OIL COMPANY Name:		Telephone: 7132962003	OTC/OCC Number: 1363 0
MARATHON OIL COMPANY 5555 SAN FELIPE ST HOUSTON, TX	77056-2701	CONTINENTA 20 N. BROAD	AL RESOURCES WAY
		OKLAHOMA (CITY OK 73102
1 SPRINGER 2 3 4 5 Spacing Orders: 131585	11582 Location Exception Orde	6 7 8 9 10 ers:	Increased Density Orders:
212610 639913			
Pending CD Numbers: 201802686			Special Orders:
201802685			
-	: 1192 Surface Cas	sing: 1500	Depth to base of Treatable Water-Bearing FM: 400
201802685		s ing: 1500 pply Well Drilled: No	Depth to base of Treatable Water-Bearing FM: 400 Surface Water used to Drill: No
201802685 Total Depth: 23399 Ground Elevation			Surface Water used to Drill: No
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No	Fresh Water Sup	oply Well Drilled: No	Surface Water used to Drill: No
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No PIT 1 INFORMATION	Fresh Water Sup	oply Well Drilled: No Approved Method for dispos	Surface Water used to Drill: No sal of Drilling Fluids:
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mea	Fresh Water Sup	oply Well Drilled: No Approved Method for dispos	Surface Water used to Drill: No sal of Drilling Fluids:
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below	Fresh Water Sup	oply Well Drilled: No Approved Method for dispos D. One time land applicatio	Surface Water used to Drill: No sal of Drilling Fluids:
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	Fresh Water Sup	oply Well Drilled: No Approved Method for dispos D. One time land applicatio	Surface Water used to Drill: No sal of Drilling Fluids:
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N	Fresh Water Sup ans Steel Pits w base of pit? Y	oply Well Drilled: No Approved Method for dispos D. One time land applicatio	Surface Water used to Drill: No sal of Drilling Fluids:
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area	Fresh Water Sup ans Steel Pits w base of pit? Y	oply Well Drilled: No Approved Method for dispos D. One time land applicatio	Surface Water used to Drill: No sal of Drilling Fluids:
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area Category of Pit: C	Fresh Water Sup ans Steel Pits w base of pit? Y	oply Well Drilled: No Approved Method for dispos D. One time land applicatio	Surface Water used to Drill: No sal of Drilling Fluids:
201802685 Total Depth: 23399 Ground Elevation Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area	Fresh Water Sup ans Steel Pits w base of pit? Y	oply Well Drilled: No Approved Method for dispos D. One time land applicatio	Surface Water used to Drill: No sal of Drilling Fluids:

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

HORIZONTAL HOLE 1

Sec 34 Twp 3N Rge 4W County GARVIN Spot Location of End Point: NW NE NW NW Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 825 Depth of Deviation: 11375 Radius of Turn: 1275 Direction: 357 Total Length: 10020 Measured Total Depth: 23399 True Vertical Depth: 13347 End Point Location from Lease, Unit, or Property Line: 50

Notes:	
Category	Description
DEEP SURFACE CASING	5/18/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	5/18/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category	Description
PENDING CD - 201802685	5/29/2018 - G57 - (I.O.) 3-2N-4W, 34-3N-4W EST MULTIUNIT HORIZONTAL WELL X131585/** SPRG X212610 SPRSD 50% 3-2N-4W 50% 34-3N-4W MARATHON OIL COMPANY REC 5-14-2018 (DENTON)
	**S/B 131585/639913 FOR THE SPRG;WILL BE CORRECTED PER ATTORNEY FOR OPERATOR
PENDING CD - 201802686	5/29/2018 - G57 - (I.O.) 3-2N-4W, 34-3N-4W X131585/** SPRG 3-2N-4W X212610 SPRSD 34-3N-4W COMPL. INT. (3-2N-4W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (34-3N-4W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL MARATHON OIL COMPANY REC 5-14-2018 (DENTON)
	**S/B 212610/639913 FOR THE SPRG;WILL BE CORRECTED PER ATTORNEY FOR OPERATOR
SPACING - 131585	5/29/2018 - G57 - (640) 3-2N-4W EST SPRG
SPACING - 212610	5/29/2018 - G57 - (640) 34-3N-4W VAC OTHERS VAC 27834/38686 SPRGL EXT 176944 SPRSD, OTHERS
SPACING - 639913	5/29/2018 - G57 - (640) 3-2N-4W AMD 131585 SPRG TO STATE THE GDRD IS THE RECOGINZED LOWER PORTION OF THE SPRG

