API NUMBER: 073 26094

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/12/2018
Expiration Date: 12/12/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	22	Twp:	15N	Rge:	6W	County	: KINC	SFISHER		
SPOT LOCATION:	SW	sw	s	E	SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
							SECTION LINES:		276		1500

Lease Name: WHITE RABBIT 1506 Well No: 1-27MH Well will be 276 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

LAURNELL E. LENZ, TRUSTEE

P.O. BOX 154

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

1 MISSISSIPPIAN 7996 6	
2 7	
3 8	
4 9	
5 10	
Spacing Orders: 640610 Location Exception Orders: 678641 Increased Density Orders: 678080	

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1196 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? $\quad \mbox{Y}$

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34629

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 27 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6646
Radius of Turn: 573
Direction: 190
Total Length: 4954

Measured Total Depth: 12500

True Vertical Depth: 7996

End Point Location from Lease,
Unit. or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 6/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 678080 6/11/2018 - G75 - 27-15N-6W

X640610 MSSP 6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

5-21-2018

LOCATION EXCEPTION - 678641 6/11/2018 - G75 - (I.O.) 27-15N-6W

X640610 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL **

OKLAHOMA ENERGY ACQUISITIONS, LP

6-1-2018

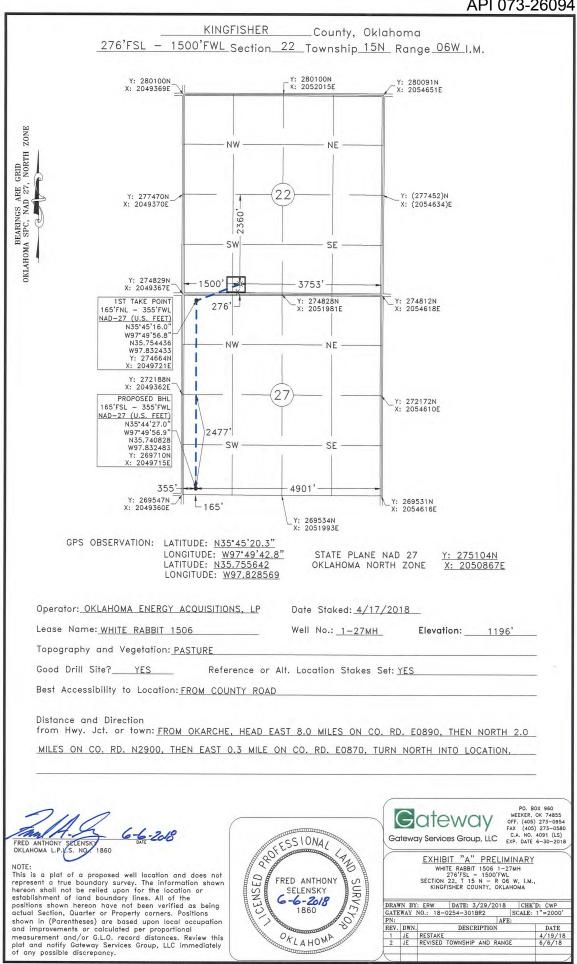
** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION: TO BE CORRECTED AT HEARING FOR

FINAL ORDER LOCATION EXCEPTION PER OPERATOR

SPACING - 640610 6/11/2018 - G75 - (640)(HOR) 27-15N-6W

EXT 627729 MSSP, OTHERS COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER # 55880/62761 MSSLM NE4 & ORDER # 169572 MSSLM NW4, S2)



OKLAHOMA

1 JE RESTAKE
2 JE REVISED TOWNSHIP AND RANGE