PI NUMBER: 073 26096 Izontal Hole Oil & Gas	OIL & GAS ( F OKLAHOI (I	CORPORATION COMMISSIO CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1) ERMIT TO DRILL	Approval Date: Expiration Date:	06/12/2018 12/12/2018
SPOT LOCATION: SW SE SW	SECTION LINES:	OUTH FROM WEST 36 1500		
Lease Name: WHITE RABBIT 1506	Well No: 5	-27MH	Well will be 236 feet from nearest u	nit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISI Name:	FIONS LP	Telephone: 2815300991	OTC/OCC Number:	23509 0
OKLAHOMA ENERGY ACQUISITION 15021 KATY FREEWAY STE 400 HOUSTON, TX	IS LP 77094-1900	LAURNELL P.O. BOX 1 OKARCHE	-	62
Formation(s) (Permit Valid for Listed F Name	ormations Only): Depth 7997	Name 6	Depth	
2 3 4 5		7 8 9 10		
Spacing Orders: 640610	Location Exception Or	ders: 678643	Increased Density Orders: 6	78080
Pending CD Numbers:			Special Orders:	
Total Depth: 12500 Ground Elevation:	1197 Surface Ca	asing: 500	Depth to base of Treatable Water-Be	earing FM: 260
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	Surface Water used	to Drill: No
PIT 1 INFORMATION		Approved Method for disposal of Drilling Fluids:		
Type of Pit System:   CLOSED   Closed System Mean     Type of Mud System:   WATER BASED     Chlorides Max: 4000   Average: 1800	s Steel Pits		D. One time land application (REQUIRES PERMIT) PERMIT NO: 18- H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST	
Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	base of pit? Y			
Wellhead Protection Area? N				
Wellhead Protection Area? N   Pit is located in a Hydrologically Sensitive Area   Category of Pit: C				

## HORIZONTAL HOLE 1

Sec 27 Twp 15N Rge 6W Count Spot Location of End Point: SE SE SE Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 6636 Radius of Turn: 573 Direction: 170 Total Length: 4964	
Measured Total Depth: 12500	
True Vertical Depth: 7997	
End Point Location from Lease, Unit, or Property Line: 165	
Notes:	
Category	Description
HYDRAULIC FRACTURING	5/31/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 678080	6/6/2018 - G75 - 27-15N-6W X640610 MSSP 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 5-21-2018
LOCATION EXCEPTION - 678643	6/6/2018 - G75 - (I.O.) 27-15N-6W X640610 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 2432' FWL ** OKLAHOMA ENERGY ACQUISITIONS, LP 6-1-2018
SPACING - 640610	** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR 6/6/2018 - G75 - (640)(HOR) 27-15N-6W EXT 627729 MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 55880/62761 MSSLM NE4 & ORDER # 169572 MSSLM NW4, S2)

API 073-26096

