API NUMBER: 071 24890 traight Hole Oil & Gas	OIL & GA		( 73152-2000 3-1)	N	Approval Date: 06/08/2018 Expiration Date: 12/08/2018
WELL LOCATION: Sec: 27 Twp: 27N Rge: 3E SPOT LOCATION: E2 NW NE NE Lease Name: OTTO Operator GLB EXPLORATION INC Name:	County: KAY FEET FROM QUARTER: FROM SECTION LINES: Well No:	NORTH FROM 330 1A Telephone: 4	EAST 780 057870049	Well will be	<b>120</b> feet from nearest unit or lease boundary. OTC/OCC Number: 18634 0
GLB EXPLORATION INC 7716 MELROSE LN	73127-6002		JOSEPH O 401 FAIRVI PONCA CIT	EW, STE.	1 OK 74601
Formation(s) (Permit Valid for Listed Form Name 1 HOOVER 2 LAYTON 3 CLEVELAND 4 RED FORK 5 MISSISSIPPI CHAT	Depth     1550     2370     2750     3100     3200	6 7 8 9	ARBUCKLE		<b>Depth</b> 3750 3800
Spacing Orders: 28416 Pending CD Numbers: 201804442	Location Exception	Orders:		_	creased Density Orders:
Total Depth: 3900 Ground Elevation: 109   Under Federal Jurisdiction: No   PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means St   Type of Mud System: WATER BASED   Chlorides Max: 5000 Average: 3000   Is depth to top of ground water greater than 10ft below bas	Fresh Wate	E	oproved Method for dis 0. One time land applic	posal of Drilling	-
Within 1 mile of municipal water well? N   Wellhead Protection Area? N   Pit is located in a Hydrologically Sensitive Area.   Category of Pit: C   Liner not required for Category: C   Pit Location is BED AQUIFER   Pit Location Formation: OSCAR					
	Additional Surface PAUL OTTO	Owner	Address 1161 ROSEMARY WA	λY	<b>City, State, Zip</b> DENVER, CO 80231

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	5/30/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 201804442	6/8/2018 - G75 - (E.O.) NW4 NE4 NE4 27-27N-3E X28416 LYTN, CLVD NCT 330' FNL, NCT 120' FEL NO OP. NAMED REC 6-8-2018 (M. PORTER)
SPACING	6/7/2018 - G75 - FORMATIONS UNSPACED EXCEPT LAYTON AND CLEVELAND; 160-ACRE LEASE (NE4)
SPACING - 28416	6/7/2018 - G75 - (10) N2 27-27N-3E EST HOVR (VAC BY 70664) EST LYTN, CLVD
SURFACE LOCATION	6/7/2018 - G75 - 330' FNL, 780' FEL NE4 27-27N-3E PER STAKING PLAT

