

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 095 20665

Approval Date: 10/12/2018

Expiration Date: 04/12/2020

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 01 Twp: 8S Rge: 4E County: MARSHALL

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 1650 1740

Lease Name: CAMALOT

Well No: 1

Well will be 330 feet from nearest unit or lease boundary.

Operator Name: TILLMAN CONSULTING LLC dba B & C OPERATING

Telephone: 4052654800

OTC/OCC Number: 24211 0

TILLMAN CONSULTING LLC dba B & C OPERATING
PO BOX 1195
MUSTANG, OK 73064-8195

NORTH TEXAS LAND COMPANY, LLC C/O DELMAS
NORTHCUTT
1301 WOODWARD STREET
DENISON TX 75020

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CRETACEOUS	900	6	
2	DES MOINES	4200	7	
3			8	
4			9	
5			10	

Spacing Orders: 668234

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6500

Ground Elevation: 686

Surface Casing: 460

Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35591

H. CLOSED SYTEM=STEEL PITS REQUIRED PER LAKE TEXOMA

Notes:

This permit does not address the right of entry or settlement of surface damages.

095 20665 CAMALOT 1

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>10/12/2018 - GA8 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	10/12/2018 - G56 - CRCS UNSPACED; LEASE OUTLINE 40 ACRES (NW4 SE4)
SPACING - 668234	<p>10/12/2018 - G56 - (40) SE4 1-8S-4E</p> <p>VAC 127725 DSMN</p> <p>EST DSMN</p>