API NUMBER:		25191	A]	OIL	& GAS (F (LAHO	CONSER P.O. BOX MA CITY,	DRPORATION COMMISSION ONSERVATION DIVISION O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)				Approval Date: 04/06/2018 Expiration Date: 10/06/2018			
Straight Hole		Oil & Gas				(,			,						
mend reason: CHAN						AMEN	ND PERM	<u>IT TO</u>	<u>DRILL</u>						
WELL LOCATION	N: Sec:	04 Twi	p: 1N Rge	3W	County:	GARVIN									
SPOT LOCATION		NW	NW SW		-		OUTH FRO	M 10	EST						
SPOTEOCATIO	N. [INL			SECTION			134	4							
Lease Name:					10/-1		-4	4	13	Well will be	452 faat from		t unit or lease boundary.		
Lease Name.	VVILET				wei	1110. 4	-4			Well will be	455 1661 11011	liediesi	t unit of lease boundary.		
Operator Name:	IRO	N STAR ENE	ERGY LLC				Telephone:	9189	386069		OTC/OCC Num	ber:	23355 0		
]								
IRON ST	FAR EN	ERGY LL	_C							D. MCCON					
PO BOX	16379	3													
AUSTIN	,		ТХ	78716	-3793					RTHA ST.					
									SPRING	TOWN	ТХ	76	082		
Formation(s	s) (Pe	ermit Valio	d for Listed	Formation	s Onlv):										
	Name				Depth				Name			Depth			
1	CISCO				3744			6	WOODFO	חאר		11141			
2	OIL CRE	FK			4500			7	HUNTON			11329			
3	GODDA				7300			8	VIOLA			11891			
4	CANEY				10786			9	BROMID	E		12908			
5	SYCAM	ORE			11022			10	MCLISH			13398			
Specing Ordere:	56386	6			Location Ex	contion Or	ders: 6676	SEE.			paragood Doppity Or	doro	666369		
Spacing Orders:					Location Ex	ception Or		000		II 	ncreased Density Ore	Jers:	000309		
Pending CD Nur	nbers:									S	pecial Orders:				
Total Depth:	13550	G	round Elevatior	: 1011	Sur	face Ca	asing: 10	70		Depth	to base of Treatable	Water-	Bearing FM: 1020		
Under Federa	al Jurisdict	ion: No			Fres	Fresh Water Supply Well Drilled: No					Surface Water used to Drill: Yes				
PIT 1 INFORM	ATION							Appro	ved Method fo	r disposal of Drilli	ng Fluids:				
Type of Pit Sys	tem: CL	OSED Clos	ed System Me	ans Steel Pits											
Type of Mud Sy	Type of Mud System: WATER BASED							D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-33916							
Chlorides Max: 5000 Average: 3000								H. CI	OSED SYSTE	EM=STEEL PITS	PER OPERATOR R	EQUES	т		
Is depth to top of	of ground	water greate	er than 10ft belo	w base of pit?	Y										
Within 1 mile of	municipa	water well?	N												
Wellhead Prote															
Pit is loo	cated in a	Hydrological	lly Sensitive Are	ea.											
Category of Pi	t: C														
Liner not requ	ired for C	ategory: C													
Pit Location is	BED AG	QUIFER													
Pit Location For	rmation:	GARBER													

Notes:

Category	Description				
FORMATION	10/11/2018 - G75 - OIL CREEK IN OVERTHRUST FAULT BLOCK AND LIES ABOVE GODDARD PER OPERATOR				
HYDRAULIC FRACTURING	2/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
INCREASED DENSITY - 666369	3/9/2018 - G75 - W2 4-1N-3W X563866 SCMR, WDFD, HNTN, VIOL 2 WELLS IRON STAR ENERGY, L.L.C. 7-27-2017 (WELL SPUD 7-14-2018)				
LOCATION EXCEPTION - 667655	10/11/2018 - G75 - (I.O.) W2 4-1N-3W X563866 CSCO, GDRD, CNEY, SCMR, WDFD, HNTN, VIOL, BRMD, MCLS, OLCK, OTHERS NCT 2775' FNL, NCT 416' FWL IRON STAR ENERGY, L.L.C. 8-30-2017 (WELL SPUD 7-14-2018)				
SPACING - 563866	10/11/2018 - G75 - (320) W2 4-1N-3W SU SW4 NCT 660' FB VAC OTHER VAC 171078 SCMR SW4 VAC 38942 BRMD, MCLS, OLCK SW4 EST CSCO, GDRD, CNEY, SCMR, WDFD, HNTN, VIOL, BRMD, MCLS, OLCK, OTHERS				

