PI NUMBER: 043 23650 Drizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMIS CONSERVATION DIVIS P.O. BOX 52000 MA CITY, OK 73152-200 Rule 165:10-3-1)	ION	Approval Date: Expiration Date:	08/22/2018 02/22/2019
	E	PERMIT TO DRILL			
WELL LOCATION: Sec: 11 Twp: 19N Rge:	15W County: DEWE	Y			
SPOT LOCATION: NE NW NW NW		ORTH FROM WEST			
	SECTION LINES: 2	83 360			
Lease Name: ALEXANDER FED 1915	Well No:	1H-10X	Well will be	283 feet from near	est unit or lease boundary.
Operator NEWFIELD EXPLORATION MII Name:	D-CON INC	Telephone: 2816742521; 918	38781	OTC/OCC Number:	20944 0
NEWFIELD EXPLORATION MID-CC 24 WATERWAY AVE STE 900 THE WOODLANDS, TX	DN INC 77380-2764	P.O. B	AN BILLINGS OX 322		
		SEILIN	IG	OK	73663
1 MISSISSIPPIAN 2 3 4 5 Special Orders: 681049	9581	6 7 8 9 10			
Spacing Orders: 081049	Location Exception O	rders:	-	ncreased Density Orders:	
Pending CD Numbers: 201804229 201804230			ξ	Special Orders:	
Total Depth: 19588 Ground Elevation	: 1651 Surface C	asing: 1500	Depth	n to base of Treatable Wat	er-Bearing FM: 310
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No		Surface Water	used to Drill: No
PIT 1 INFORMATION		Approved Method	for disposal of Drill	ing Fluids:	
Type of Pit System: CLOSED Closed System Mea Type of Mud System: WATER BASED	ans Steel Pits		application (REC		PERMIT NO: 18-3519
Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? N	w base of pit? Y	E. Haul to Comm H. SEE MEMO	E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 58749 H. SEE MEMO		Cnty. 17 Order No: 587498
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Are	a.				
Category of Pit: C					
Liner not required for Category: C					
Pit Location is ALLUVIAL					
Pit Location Formation: ALLUVIUM					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 15 Twp 19N Rge 15W County DEWEY Spot Location of End Point: S2 S2 SE SE Feet From: SOUTH 1/4 Section Line: 85 Feet From: EAST 1/4 Section Line: 660 Depth of Deviation: 8730 Radius of Turn: 382 Direction: 185 Total Length: 10257 Measured Total Depth: 19588 True Vertical Depth: 9581 End Point Location from Lease, Unit, or Property Line: 0

Notes:	
Category	Description
DEEP SURFACE CASING	8/20/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	8/20/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	8/20/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	8/20/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

Category	Description
PENDING CD - 20184229	8/21/2018 - G57 - (I.O.) 10 & 15-19N-15W EST MULTIUNIT HORIZONTAL WELL X681049 MSSP 50% 10-19N-15W 50% 15-19N-15W NEWFIELD EXPLORATION MID-CONTINENT INC. REC 6-19-2018 (NORRIS)
PENDING CD - 20184230	8/21/2018 - G57 - (I.O.) 10 & 15-19N-15W X681049 MSSP SHL (10-19N-15W) SE4** COMPL. INT. (10-19N-15W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (15-19N-15W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 6-19-2018 (NORRIS)
	**ITD HAS SHL 283' FNL, 360' FWL 11-19N-15W; WILL BE CORRECTED AT THE HEARING FOR THE FINAL PER THE OPERATOR
SPACING - 681049	8/21/2018 - G57 - (640)(HOR) 10 & 15-19N-15W VAC 111990 CSTR, MSSLM 10-19N-15W EXT 673892 MSSP, OTHER POE TO BHL NCT 660' FB (COEXIST W/ SP. ORDER 111990 CSTR, MSSLM 15-19N-15W)

PERMIT PLAT

