API NUMBER: 073 26226 Iorizontal Hole Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSI NSERVATION DIVISION 0. BOX 52000 . CITY, OK 73152-2000 le 165:10-3-1)	
WELL LOCATION: Sec: 25 Twp: 15N Rge: 6 SPOT LOCATION: NW NE NE NE NE Lease Name: SAND HILLS 25-15N-6W Operator PALOMA OPERATING CO INC Name:	W County: KINGFISHE FEET FROM QUARTER: FROM NOR SECTION LINES: 235 Well No: 1MH		Well will be 235 feet from nearest unit or lease boundary. OTC/OCC Number: 23932 0
PALOMA OPERATING CO INC 1100 LOUISIANA ST STE 5100 HOUSTON, TX	77002-5220		V MEIWES DFATT ROAD NW NT OK 73078
Formation(s) (Permit Valid for Listed Fo Name 1 MISSISSIPPIAN 2 WOODFORD 3 4 5	rmations Only): Depth 7288 7651	Name 6 7 8 9 10	Depth
Spacing Orders: No Spacing Pending CD Numbers: 201805189 201707438 201805193 201806142 201806142	Location Exception Order:	3:	Increased Density Orders: Special Orders:
Total Depth: 12689 Ground Elevation: 1	174 Surface Casi	ng: 1500	Depth to base of Treatable Water-Bearing FM: 370
Under Federal Jurisdiction: No	Fresh Water Supp	y Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area.		D. One time land app	r disposal of Drilling Fluids: pplication (REQUIRES PERMIT) PERMIT NO: 18-34765 /re-use facility: Sec. 22 Twn. 16N Rng. 9W Cnty. 73 Order No: 647741
Category of Pit: C Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: BISON			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec 25 Twp 15N Rge 6W Coun	nty KINGFISHER		
Spot Location of End Point: SW SE SE	E SE		
Feet From: SOUTH 1/4 Section Line:	65		
Feet From: EAST 1/4 Section Line:	360		
Depth of Deviation: 6739			
Radius of Turn: 573			
Direction: 179			
Total Length: 5049			
Measured Total Depth: 12689			
True Vertical Depth: 7783			
End Point Location from Lease,			
Unit, or Property Line: 65			
Notes:			
Category	Description		
DEEP SURFACE CASING	7/6/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR		

SURFACE CASING

HYDRAULIC FRACTURING

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 7/6/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

MEMO

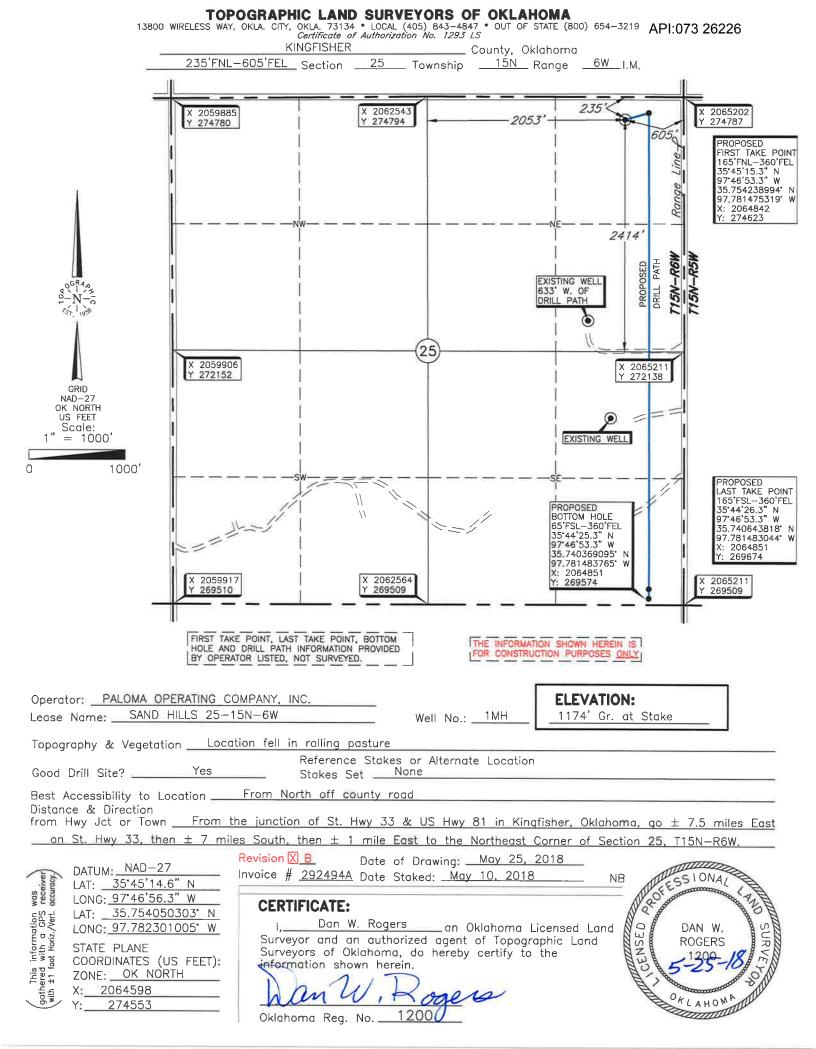
PENDING CD - 201707438

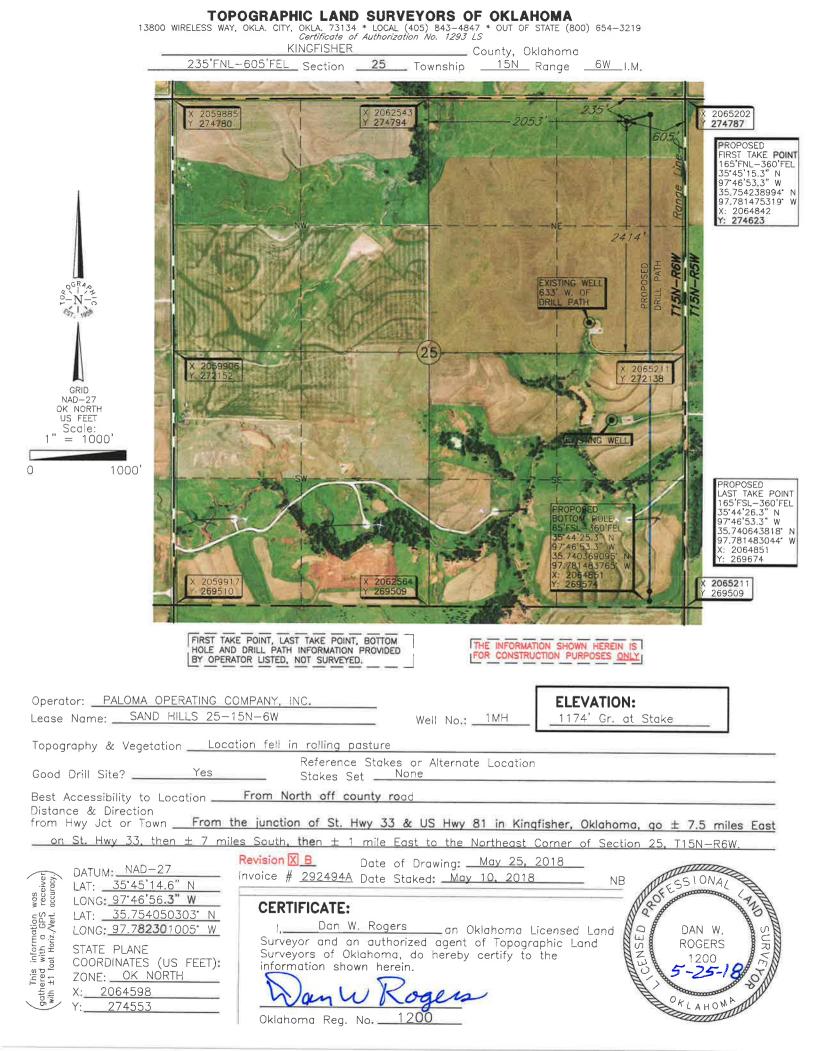
7/12/2018 - G57 - (640)(HOR) 25-15N-6W EXT OTHER EST MSSP POE TO BHL NCT 660' FB (COEXIST WITH SP. ORDER # 55880/62761 MSSLM) REC 6-4-2018 (THOMAS)

7/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

073 26226 SAND HILLS 25-15N-6W 1MH

Category	Description
PENDING CD - 201805189	7/12/2018 - G57 - (I.O.) 25-15N-6W X201707438 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC 7-23-2018 (DENTON)
PENDING CD - 201805193	7/12/2018 - G57 - 25-15N-6W X201707438 MSSP 4 WELLS PALOMA PARTNERS IV, LLC. REC 7-23-2018 (DENTON)
PENDING CD - 201806142	8/21/2018 - G57 - (I.O.) 25-15N-6W X165:10-3-28(C)(2)(B) MSSP (SANDHILLS 25-15N-6W 1 MH) MAY BE NCT 370' FROM THE REHERMAN 1 PALOMA PARTNERS IV, LLC. REC 8-20-2018 (P. PORTER)

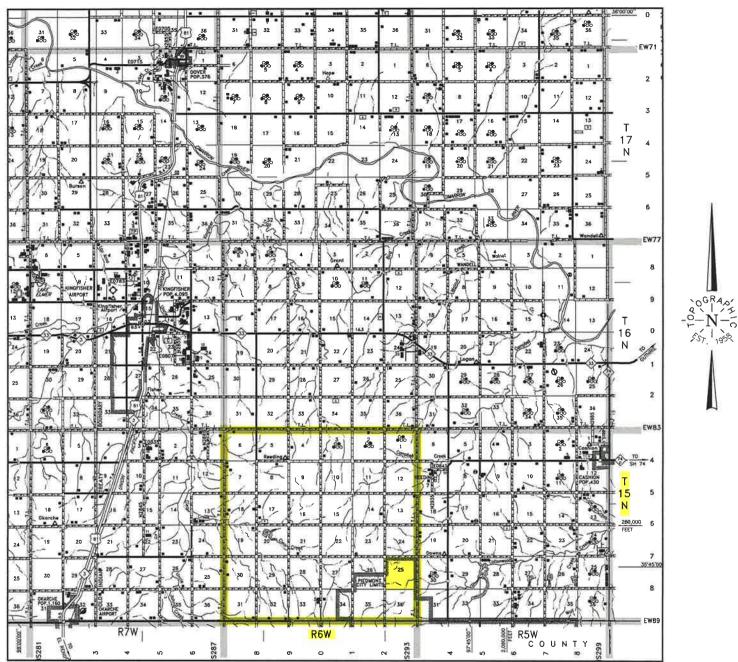




TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1'' = 3 Miles

Sec. 25 Twp. 15N Rng. 6W I.M.

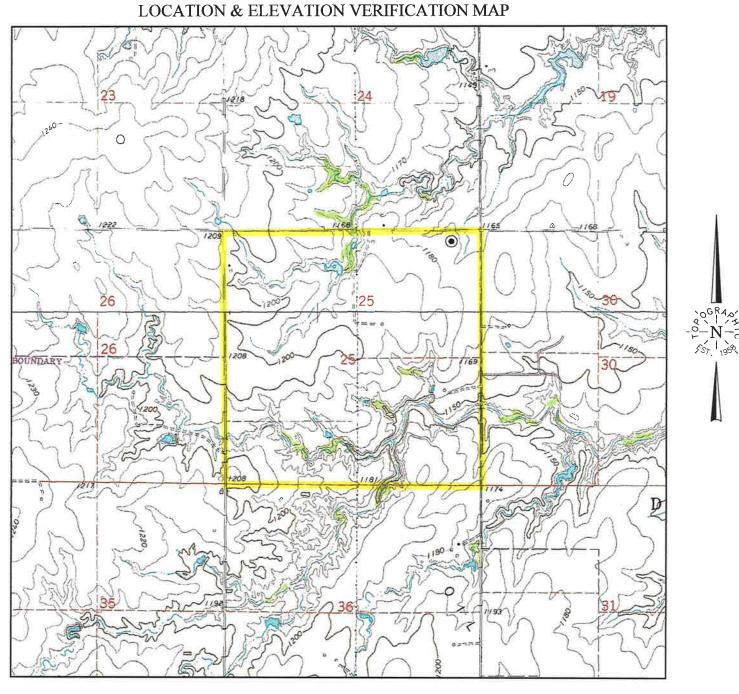
County___KINGFISHER___OK___

Operator PALOMA OPERATING COMPANY, INC.



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Sec. 25 Twp. 15N Rng. 6W I.M.

County___KINGFISHER___OK___

Operator PALOMA OPERATING COMPANY, INC.

Description 235'FNL-605'FEL

Lease SAND HILLS 25-15N-6W 1MH

Elevation <u>1174' Gr. at Stake</u>

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval <u>10'</u>

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.



LAND SURVEYORS OF OKLAHOMA