

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 077 21821

Approval Date: 08/22/2018

Expiration Date: 02/22/2019

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 08 Twp: 5N Rge: 20E County: LATIMER
SPOT LOCATION: C SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 660 660

Lease Name: COX Well No: 9 Well will be 660 feet from nearest unit or lease boundary.
Operator Name: UNIT PETROLEUM COMPANY Telephone: 9184937700; 9184937 OTC/OCC Number: 16711 0

UNIT PETROLEUM COMPANY
PO BOX 702500
TULSA, OK 74170-2500

DARRELL & RHONDA BELL
1848 SE 100TH ROAD
WILBURTON OK 74578

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	RED OAK LOW	5582	6	
2	PANOLA	6082	7	
3			8	
4			9	
5			10	

Spacing Orders: 106666
116161
223952

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201805262
201805263

Special Orders:

Total Depth: 6800 Ground Elevation: 572 Surface Casing: 100 Depth to base of Treatable Water-Bearing FM: 50

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

H. PIT 2 - MIN. 20-MIL PIT LINER REQUIRED

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Notes:

Category

Description

HYDRAULIC FRACTURING

8/8/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201805262

8/14/2018 - G57 - 8-5N-20E

X106666 PNOL **

X223952 RDOKL

2 WELLS

UNIT PETROLEUM COMPANY

REC 8-14-2018 (FOREMAN)

**S/B 106666/116161 PNOL; WILL BE CORRECTED AT THE HEARING FOR THE FINAL ORDER PER OPERATOR

PENDING CD - 201805263

8/14/2018 - G57 - (I.O.) 8-5N-20E

X106666 PNOL **

X223952 RDOKL

660' FEL , 660' FSL

NO OP. NAMED

REC 8-14-2018 (FOREMAN)

**S/B X106666/116161 PNOL; WILL BE CORRECTED AT THE HEARING FOR THE FINAL ORDER PER OPERATOR

SPACING - 106666

8/14/2018 - G57 - (640) 8-5N-20E

EST PNOL, OTHERS

SPACING - 116161

8/14/2018 - G57 - CONFIRMED SP. ORDER 106666

SPACING - 223952

8/14/2018 - G57 - (640) 8-5N-20E

EXT OTHERS

EST RDOKL, OTHERS

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077 21821 COX 9