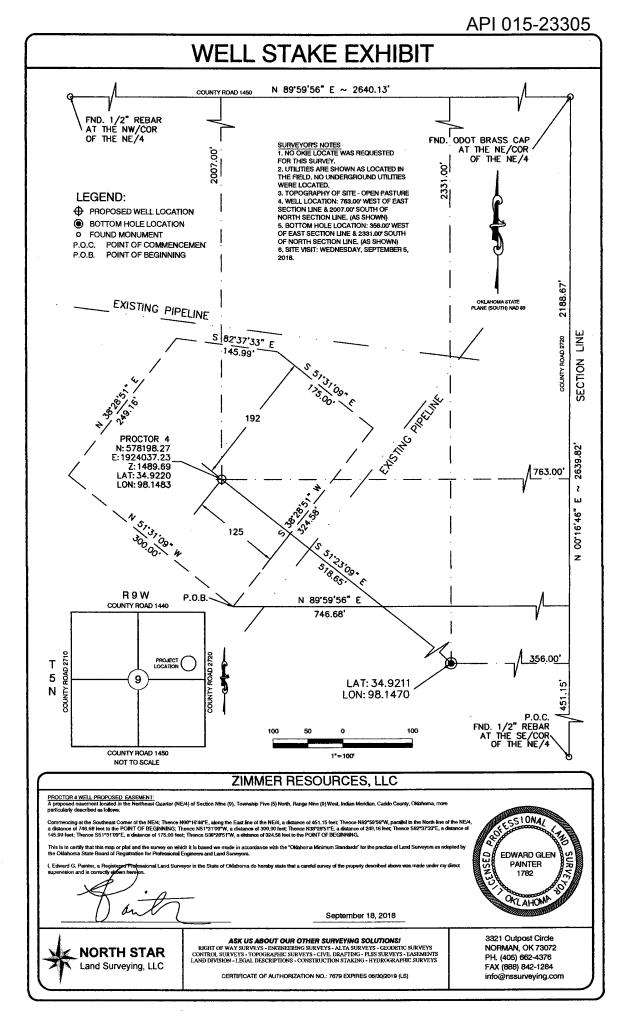
API NUMBER: 015 23305 irectional Hole Oil & Gas	OIL & GAS CONS P.O. E OKLAHOMA CI (Rule 1	DRATION COMMISSIO SERVATION DIVISION SOX 52000 TY, OK 73152-2000 I65:10-3-1) T TO DRILL	N Approval Date: 10/16/2018 Expiration Date: 04/16/2020
	County: CADDO I FROM QUARTER: FROM NORTH TION LINES: 2007 Well No: 4 Telep	FROM <b>EAST</b> 763 hone: 3124750869	Well will be 763 feet from nearest unit or lease boundary. OTC/OCC Number: 24225 0
DAYLIGHT PETROLEUM LLC 875 N MICHIGAN AVE STE 3707 CHICAGO, IL 606	311-1915	JOE TOM S 44145 CS 2 CEMENT	NIDER & SANDY E. SNIDER 720 OK 73017
Formation(s) (Permit Valid for Listed Formation Name 1 MARCHAND 2 3 4 5	ons Only): Depth 6746	<b>Name</b> 6 7 8 9 10	Depth
Spacing Orders: 399561 	Location Exception Orders:		Increased Density Orders: Special Orders:
Total Depth: 7178 Ground Elevation: 1490	Surface Casing:	1000	Depth to base of Treatable Water-Bearing FM: 890
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel I Type of Mud System: WATER BASED Chlorides Max: 15000 Average: 2500 Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? Y Wellhead Protection Area? Y Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C Pit Location is NON HSA		Approved Method for dis D. One time land applic H. CLOSED SYSTEM= DIRECTIONAL HC Sec 09 Twp Spot Location of En Feet From: NC	ation (REQUIRES PERMIT) PERMIT NO: 18-35521 STEEL PITS PER OPERATOR REQUEST PLE 1 5N Rge 9W County CADDO nd Point: SW SE SE NE PRTH 1/4 Section Line: 2331
Pit Location is NON HSA		Measured Total De True Vertical Depth End Point Location	n: 7130

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	10/15/2018 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PUBLIC WATER SUPPLY WELL	10/15/2018 - GA8 - MUSTANG SALOON, NE4 9-5N-9W
SPACING - 399561	10/16/2018 - G75 - (UNIT) E2 9-5N-9W EST EAST CEMENT MARCHAND EOR UNIT FOR MRCD



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