PI NUMBER: 017 25284 izontal Hole Oil & Gas		CORPORATIO S CONSERVATI P.O. BOX 520 OMA CITY, OK (Rule 165:10-3	ON DIVISION 00 73152-2000	Approval Date: Expiration Date:	10/15/2018 04/15/2020
		PERMIT TO DR	ILL		
WELL LOCATION: Sec: 17 Twp: 12N Rge: 6	W County: CAN	ADIAN			
SPOT LOCATION: SW SW SW SW	FEET FROM QUARTER: FROM	SOUTH FROM	WEST		
	SECTION LINES:	270	263		
Lease Name: ALVERSTONE 1206	Well No:	1LMH-17	Well	will be 263 feet from neares	t unit or lease boundary.
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 405	4788770; 4054264	OTC/OCC Number:	16896 0
CHAPARRAL ENERGY LLC			CANADIAN CO	PUBLIC FACILITIES AUT	4
701 CEDAR LAKE BLVD		201 NORTH CHOCTAW			
OKLAHOMA CITY, OK	73114-7800		EL RENO		036
				01 73	
1 MISSISSIPPIAN 2 3 4 5 Spacing Orders: No Social	8864 Location Exception	6 7 8 9 10 Orders:		Increased Density Orders:	
No Spacing		Olders.			
Pending CD Numbers: 201807807 201807808				Special Orders:	
	1303 Surface	Casing: 1500		Depth to base of Treatable Water-	Bearing FM: 310
Total Depth: 13900 Ground Elevation:					
Total Depth: 13900 Ground Elevation:	Fresh Water	Supply Well Drilled:	No	Surface Water us	ed to Drill: Yes
	Fresh Water		No roved Method for disposal		ed to Drill: Yes
Under Federal Jurisdiction: No		App D.	roved Method for disposal	of Drilling Fluids:	ed to Drill: Yes PERMIT NO: 18-3557
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means		App D.	oved Method for disposal	of Drilling Fluids:	
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below f	Steel Pits	App D.	roved Method for disposal	of Drilling Fluids:	
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below I Within 1 mile of municipal water well? N	Steel Pits	App D.	roved Method for disposal	of Drilling Fluids:	
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below I Within 1 mile of municipal water well? N Wellhead Protection Area? N	Steel Pits	App D.	roved Method for disposal	of Drilling Fluids:	
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below M Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	Steel Pits	App D.	roved Method for disposal	of Drilling Fluids:	
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below M Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C	Steel Pits	App D.	roved Method for disposal	of Drilling Fluids:	
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below M Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	Steel Pits	App D.	roved Method for disposal	of Drilling Fluids:	

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec	17	Twp	12N	Rge	6W	/ C	County	CANADIAN
Spot I	Locatior	n of En	d Point	: NE	Ξ	NW	NW	NW
Feet I	From:	NOF	RTH	1/4 Se	ctior	Line:	16	5
Feet I	From:	WE:	ST	1/4 Se	ctior	h Line:	38	0
Depth of Deviation: 8515								
Radius of Turn: 285								
Direction: 1								
Total Length: 4936								
Measured Total Depth: 13900								
True Vertical Depth: 9115								
End Point Location from Lease,								
Unit, or Property Line: 165								

Notes:	
Category	Description
DEEP SURFACE CASING	10/15/2018 - GA8 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	10/15/2018 - GA8 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	10/15/2018 - GA8 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201807807	10/15/2018 - G56 - (640) (HOR) 17-12N-6W EXT. 667934 MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST WITH SP. # 130956) REC. 10/2/2018 (M. PORTER)

PENDING CD - 201807808

Description

10/15/2018 - G56 - (E.O.) 17-12N-6W X201807807 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL NO OP. NAMED REC. 10/2/2018 (M. PORTER)

