API NUMBER: 019 26306

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/22/2018
Expiration Date: 12/22/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	27	Twp:	4S	Rge:	2W	County:	CARTER
		ī				\neg	FFFT FDOM OUADTED.	

SPOT LOCATION: SE NW NW NE FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 366 498

Lease Name: HEWITT UNIT Well No: 27-0404 Well will be 366 feet from nearest unit or lease boundary.

 Operator Name:
 XTO ENERGY INC
 Telephone:
 4053193208; 8178852
 OTC/OCC Number:
 21003 0

XTO ENERGY INC 810 HOUSTON ST

FORT WORTH. TX 76102-6203

BILLY WILKINSON P.O. BOX 278

SPRINGER OK 73458

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	PONTOTOC	1110	6	
2	HOXBAR	3228	7	
3	DEESE	4001	8	
4			9	
5			10	
Spacing Orders:	67990	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 4252 Ground Elevation: 896 **Surface Casing: 650** Depth to base of Treatable Water-Bearing FM: 540

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34726

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Notes:

Category Description

HYDRAULIC FRACTURING 6/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 67990 6/21/2018 - G57 - (UNIT) NE4 NE4, NW4 NW4 NE4, NE4 NW4 27-4S-2W

EST HEWITT UNIT FOR THE BASE OF THE DEESS TO THE SURFACE

