API NUMBER: 037 29407

Disposal

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	06/21/2018
Expiration Date:	12/21/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 32 Twp: 16N Rge: 9E	County: CRE	EEK		
OF CONTROLS. OF INT. INT.	T FROM QUARTER: FROM	NORTH FROM	WEST	
SEC	CTION LINES:	450	400	
Lease Name: CRYSTAL SWD	Well No:	1-32	,	Well will be 400 feet from nearest unit or lease boundary
Operator ARCHIBALD OIL & GAS OPERATING II Name:	NC	Telephone: 580)4362473	OTC/OCC Number: 18538 0
ARCHIBALD OIL & GAS OPERATING INC PO BOX 305			ARCHIBALE	D OIL & GAS OPERATIONS, INC.
ADA, OK 74	821-0305			
			ADA	OK 74821
Formation(s) (Permit Valid for Listed Format Name	ions Only): Depth		Name	Depth
1 WILCOX	3550	6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders: No Spacing	Location Exception	n Orders:		Increased Density Orders:
Pending CD Numbers:				Special Orders:
Total Depth: 3700 Ground Elevation: 0	Surface	Casing: 430		Depth to base of Treatable Water-Bearing FM: 260
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled:	No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Арр	roved Method for disp	sposal of Drilling Fluids:
Type of Pit System: ON SITE		A.	Evaporation/dewater	r and backfilling of reserve pit.
Type of Mud System: WATER BASED				
Chlorides Max: 5000 Average: 3000				
Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? $$\rm N$$	f pit? Y			
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: 2				
Liner not required for Category: 2				

Notes:

Pit Location is BED AQUIFER
Pit Location Formation: BARNSDALL

Category Description

HYDRAULIC FRACTURING 6/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 6/21/2018 - G71 - N/A - DISPOSAL WELL