

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 117 23692 B

Approval Date: 01/04/2018  
Expiration Date: 07/04/2018

Straight Hole Oil & Gas

Amend reason: AMEND TO CHANGE TARGET FORMATION FROM  
SIMPSON TO WILCOX AND TO ADD SPACING ORDERS AND  
LOCATION EXCEPTION INFORMATION.

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 33 Twp: 20N Rge: 5E

County: PAWNEE

SPOT LOCATION: ☐ SE ☐ NW ☐ NE ☐ SW

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 600 903

Lease Name: JACK SMITHTON

Well No: 1-33

Well will be 600 feet from nearest unit or lease boundary.

Operator Name: TERRITORY RESOURCES LLC

Telephone: 4055331300; 4055331

OTC/OCC Number: 22388 0

TERRITORY RESOURCES LLC  
1511 S SANGRE RD  
STILLWATER, OK 74074-1869

LAGRAND EDWARDS  
58650 SOUTH 34900 ROAD  
MARAMEC OK 74045

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CLEVELAND	2770	6	
2	SKINNER	3230	7	
3	MISSISSIPPIAN	3547	8	
4	WILCOX	3664	9	
5			10	

Spacing Orders: 637600  
678256

Location Exception Orders: 679203

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3750

Ground Elevation: 952

Surface Casing: 90

Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33151

Notes:

Category

Description

HYDRAULIC FRACTURING

6/25/2018 - G58 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

This permit does not address the right of entry or settlement of surface damages.

117 23692 JACK SMITHTON 1-33

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
LOCATION EXCEPTION - 679203	6/25/2018 - G58 - (E.O.) 33-20N-5E X578256 WLCX, MSSP 542' FNL, 1050' FWL OF SW4 OF 33-20N-5E TERRITORY RESOURCES, LLC 6/13/2018
SPACING	6/25/2018 - G58 - FORMATIONS UNSPACED EXCEPT CLVD, WLCX, MSSP; 160 ACRE LEASE (SW4)
SPACING - 637600	6/25/2018 - G58 - (160) SW4 33-20N-5E EST CLVD, OTHER
SPACING - 678256	6/25/2018 - G58 - (160) SW4 33-20N-5E EST WLCX, MSSP