API NUMBER: 149 21738

Within 1 mile of municipal water well? N

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation:

is located in a Hydrologically Sensitive Area.

ELK CITY

Wellhead Protection Area?

Category of Pit: C

Oil & Gas

Horizontal Hole

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

06/27/2018 Approval Date: Expiration Date: 12/27/2018

PERMIT TO DRILL

	<del>-</del>		
WELL LOCATION: Sec: 21 Twp: 10N	Rge: 19W County: WASHI	TA	
SPOT LOCATION: NE SE SW	SE FEET FROM QUARTER: FROM S	OUTH FROM EAST	
	SECTION LINES:	50 1585	
Lease Name: FOXTROT 21-10-19	Well No:	нс	Well will be 350 feet from nearest unit or lease boundary.
Operator FOURPOINT ENERGY LL Name:	С	Telephone: 3032900990	OTC/OCC Number: 23429 0
FOURPOINT ENERGY LLC 100 SAINT PAUL ST STE 400 DENVER,	CO 80206-5140	LEO & AGN 11679 NOR' FOSS	IES WALTERS TH 2120 OK 73657
Formation(s) (Permit Valid for Lis  Name  DES MOINES 2 3	ted Formations Only): Depth 12287	<b>Name</b> 6 7 8	Depth
4 5		9 10	
Spacing Orders: 226324	Location Exception O	rders:	Increased Density Orders: 679210
Pending CD Numbers: 201803610			Special Orders:
Total Depth: 17240 Ground Elev	vation: 1921 Surface C	asing: 990	Depth to base of Treatable Water-Bearing FM: 830
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for disp	posal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Type of Mud System: WATER BASED Chlorides Max: 40000 Average: 5000 Is depth to top of ground water greater than 10ff		D. One time land applica	ation (REQUIRES PERMIT) PERMIT NO: 18-34784

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: ELK CITY

## **HORIZONTAL HOLE 1**

Sec 21 Twp 10N Rge 19W County WASHITA

Spot Location of End Point: NE NW NE NE Feet From: NORTH 1/4 Section Line: 10

Feet From: EAST 1/4 Section Line: 880

Depth of Deviation: 11688 Radius of Turn: 382

Direction: 10
Total Length: 4952

Measured Total Depth: 17240

True Vertical Depth: 12620

End Point Location from Lease,
Unit, or Property Line: 10

Notes:

Category Description

HYDRAULIC FRACTURING 6/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679210 6/27/2018 - G57 - (F.O.) 21-10N-19W

X226324 DSMN

1 WELL

FOURPOINT ENERGY, LLC.

6-13-2018

MEMO 6/26/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201803610 6/27/2018 - G57 - (I.O.) 21-10N-19W

X226324 DSMN

COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 660' FEL

NO OP. NAMED

REC 5-29-2018 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

149 21738 FOXTROT 21-10-19 1HC

Category Description

SPACING - 226324

6/27/2018 - G57 - (640) 21-10N-19W EST DSMN

PROPOSED LOCATION PLAT API: 149 21738 FOURPOINT ENERGY, LLC FOXTROT 21-10-19 1HC \_LEASE NAME: \_ \_ TOWNSHIP: \_\_\_\_10N 19W ELEVATION: \_ SECTION: 21 \_\_ RANGE: \_ WASHITA OK 350'FSL & 1585'FEL COUNTY: \_ \_ STATE: \_ \_ FOOTAGES: \_ LATITUDE: 35\*19'16.70" LONGITUDE: -99\*12'38.28" NAD-27 TOPOGRAPHY & VEGETATION: **GRASS** (N) DIRECTION: ±3 MILES SOUTHWEST OF BURNS FLAT, OK 1000 BEST ACCESSIBILITY: FROM COUNTY ROAD TO THE SOUTH 1" = 1000*MAG NAIL* X: 1635179.58 Y: 730614.38 *5/8" IRON ROD* X: 1640455.69 ¦ Y: 730565.57 89°28'12" E **LEGEND** SURFACE 320.00 PENETRATION PT. FIRST TAKE
LAST TAKE B BOTTOM HOLE • EXISTING WELLS O PROPOSED WELLS ≥ } LEASE LINE 00.28'0, #1-21 1/2" IRON ROD X: 1640434.04 Y: 727919.09 5284.42 Ч 00.27,04" DETAIL: NOT TO SCALE . IPAPA 28-10-19 I 1HC FOXTROT 21-10-19 2646. Ź ,02 00.58 SURFACE LOCATION FOURPOINT ENERGY, 5 FOXTROT 21-10-19 1HC *MAG NA/L* X: 1640412.41 Y: 725272.30 N 89°22'19" W 2637.38 LEASE LINE N 89°22'20 W 2637.37 MAG NA/L 1635137.97 | IRON ROD W/CAP | X: 1637775.20 | | Y: 725301.21 X: 1635137.97 Y: 725330.12 OKLAHOMA NORTH, NAD-27 SECTION: 10 FNL & 880 FELL LEASE: 10 FNL & 880 FELL LAT: 35:20'05.48" LON: -99'12'30.00" X: 1639575.64 Y: 730563.71 LAT: 35.3339760 LON: -99 2022222 FIRST TAKE POINT
SECTION: 330 FSL & 880 FELL
LATS: 330 FSL & 880 FELL
LAT: 35 19 16.51
LAT: 35 19 12.29.77"
X: 16.39535.15
Y: 72561.194
LAT: 35.32125241 LAST TAKE POINT
SECTION: 330 FML & 880 FELL
LASS: 330 FML & 880 FELL
LAT: 35 20 '02.32
LON: -99'12'29.98"
X: 16.39573.02
Y: 7.30243.72
Y: 7.30243.72
LON: -99'760
LON: -93.3397760 SURFACE LOCATION
SECTION: 350 FSL & 1585 FEL
LEASE: 350 FSLL & 1585 FEL
LEAS: 350 FSLL & 1585 FEL
LEAT: 3519 16.70"
LON: -9912'38.28"
X: 1638830.36
Y: 725639.67
LAT: 35.32130539
LON: -99.21063330
OKLAHOMA NORTH, NAD—83
SURFACE LOCATION LON: -99.20826997 LON: -99.20832889 LON: -99.20832889 SURFACE LOCATION
SECTION: 350 FSL & 1585 FEL
LEAS: 350 FSL & 1585 FEL
LAT: 3519 16.88"
LON: -9912'39.58"
X: 1607231.13
Y: 725680.03
LAT: 35.321356442 FIRST TAKE POINT SECTION: 330'FSL & 880'FEL LEAS: 330'FSL & 880'FEL LAT: 35'19'16.69' LON: -99'12'31.07' X: 1607935.91 Y: 725652.30 LAT: 35.321'303475 LON: -99.208631577 LAST TAKE POINT SECTION: 330 FML & 880 FELL LEASE: 330 FML & 880 FELL LAT: 35'20'02.50'
LON: -99'12'31.29'
X: 16079'73.67'
Y: 730284.17
LAT: 35.334028528
LON: -99.208690950 BOTTOM HOLE SECTION: 10 FINL & 880 FELL LAT: 35'20'05.67" LON: -99'12'31.30" X: 16079'76.28 Y: 730604.16 LAT: 35.334907645 LON: -99.208695040 LON: -99.210994961 BORE PATH INFORMATION PROVIDED BY FOURPOINT ENERGY, LLC OPEN RANGE FIELD SERVICES HAS NOT PERFORMED A SURVEY ON THE GROUND I, Codi Lamberson, a Registered Professional Land Surveyor and an do here pared under control of the c authorized agent of Open Range Field Services, do hereby certify that the above plat was surveyed on the ground and prepared under my FOURPOINT ENERG FILE: ORFS-8500-145-1 DATE: 3-19-18 LAMBERSON 1963 PARINGS, DISTANCES & CTATE PLANE SURVEYED BY: B.A DRAWN BY: B.C. CHECKED BY: C.L April 3, 2018 CODI LAMBERSON, P.L.S. 1963 SURVEYED ON THE GROUND: MARCH 20, 2018 REVISION: (CA-7824 LS 7/31/2018) 1503 S. BARNES. PAMPA. TX 79065 NOTE: NOTE: BEARINGS, DISTANCES & COORDINATES BASED ON TEXAS STATE PLANE COORDINATE SYSTEM GPS OBSERVATION, TX NORTH ZONE, NAD-27 GRID, US SURVEY FEET. **PEN** O: 806.665.0770 39350 IH-10 WEST, BOERNE, TX 78006 O: 830.816.5009