PI NUMBER: 043 23637 rrizontal Hole Oil & Gas	OIL & GAS CON P.O. OKLAHOMA C	PORATION COMMISSION SERVATION DIVISION BOX 52000 CITY, OK 73152-2000 165:10-3-1)	Approval Date: Expiration Date:	06/25/2018 12/25/2018
	PERM	<u>1IT TO DRILL</u>		
WELL LOCATION: Sec: 16 Twp: 19N Rge: 17W				
	County: DEWEY	FROM EAST		
	ECTION LINES: 200	1320		
Lease Name: KATHLEEN 16-19-17	200 Well No: 1H		II will be 200 feet from neare	est unit or lease boundary.
Operator TAPSTONE ENERGY LLC Name:	Tele	phone: 4057021600	OTC/OCC Number:	23467 0
TAPSTONE ENERGY LLC 100 E MAIN ST		K. YAWGER, V C/O 61679 N. 2	N. SANDER, P. EPP, D. EI 2280 ROAD	PP, J. EPP
OKLAHOMA CITY, OK 7	3104-2509	SEILING	OK 7	3663
1 MISSISSIPPIAN 2 3 4 5	11900	6 7 8 9 10		
Spacing Orders: 666760	Location Exception Orders:	678818	Increased Density Orders:	678817
Pending CD Numbers:			Special Orders:	
Total Depth: 16300 Ground Elevation: 1860	Surface Casing	y: 1500	Depth to base of Treatable Wate	er-Bearing FM: 230
Under Federal Jurisdiction: No	Fresh Water Supply	Well Drilled: No	Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Approved Method for dispos	al of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Stee	el Pits			
Type of Mud System: WATER BASED		D. One time land applicatio	n (REQUIRES PERMIT)	PERMIT NO: 18-3472
Chlorides Max: 8000 Average: 5000		H. SEE MEMO		
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y			
Pit is located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec	16	Twp	19N	Rge	17W	County	DEWEY
Spot I	_ocatior	n of En	d Point:	N2	2 N2	N2	NE
Feet I	From:	NOF	RTH ⁻	1/4 Sec	ction Lin	e: 1	65
Feet I	From:	EAS	т	1/4 Seo	ction Lin	ie: 1	320
Depth of Deviation: 11270							
Radius of Turn: 401							
Direction: 1							
Total Length: 4400							
Measured Total Depth: 16300							
True Vertical Depth: 11900							
End Point Location from Lease,							
Unit, or Property Line: 165							

Notes:	
Category	Description
DEEP SURFACE CASING	6/15/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/15/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 678817	6/25/2018 - G60 - 16-19N-17W X666760 MSSP 2 WELLS TAPSTONE ENERGY, LLC 6-6-2018
INTERMEDIATE CASING	6/15/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

Category	Description
LOCATION EXCEPTION - 678818	6/25/2018 - G60 - (I.O.) 16-19N-17W X666760 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 660' FEL TAPSTONE ENERGY, LLC 6-6-2018
MEMO	6/15/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 666760	6/25/2018 - G60 - (640)(HOR) 16-19N-17W VAC 78413 MCSTR EXT 661124 MSSP COMPL. INT. NLT 660' FB

