PI NUMBER: 017 25236	OIL & GAS OKLAHO	CORPORATIO CONSERVAT P.O. BOX 520 DMA CITY, OK (Rule 165:10-3	Approval Da Expiration D				
		PERMIT TO DR	RILL				
WELL LOCATION: Sec: 28 Twp: 12N Rge: 6	W County: CANA	DIAN					
SPOT LOCATION: SE SW SE SE	FEET FROM QUARTER: FROM	SOUTH FROM	EAST				
	SECTION LINES:	290	900				
Lease Name: ANDES 1206	Well No:	1UMH-28	Wel	I will be 290 feet from r	nearest unit or lease boundary.		
Operator CHAPARRAL ENERGY LLC Name:		Telephone: 405	i4264451; 4054264	OTC/OCC Numb	er: 16896 0		
CHAPARRAL ENERGY LLC				ITON & JAMES ARGU	S HINTON		
701 CEDAR LAKE BLVD			NORMA J. HINTON FAMILY TRUST				
OKLAHOMA CITY, OK	73114-7800		6913 WATERW	VOOD WAY	DWAY		
			OKC	OK	73132		
3 4 5 Spacing Orders: No Spacing	Location Exception	8 9 10 Orders:		Increased Density Ord	ers:		
Pending CD Numbers: 201707576				Special Orders:			
201707578							
Total Depth: 13850 Ground Elevation:	1322 Surface (Casing: 1500		Depth to base of Treatable	Water-Bearing FM: 350		
Under Federal Jurisdiction: No	Fresh Water	Supply Well Drilled:	No	Surface W	ater used to Drill: Yes		
PIT 1 INFORMATION		Арр	roved Method for dispose	al of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means	Steel Pits						
Type of Mud System: WATER BASED		D.	One time land application	n (REQUIRES PERMIT)	PERMIT NO: 18-347		
Chlorides Max: 5000 Average: 3000		H.	SEE MEMO				
Is depth to top of ground water greater than 10ft below	base of pit? Y						
Within 1 mile of municipal water well? N							
Wellhead Protection Area? N							
Pit is located in a Hydrologically Sensitive Area.							
Category of Pit: C							
Liner not required for Category: C							
Pit Location is BED AQUIFER							
Pit Location Formation: DUNCAN							

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

 Pit Location is
 BED AQUIFER

 Pit Location Formation:
 DUNCAN

HORIZONTAL HOLE 1

Sec	28	Twp	12N	Rge	6W	С	ounty	CANADIAN
Spot I	Locatior	n of En	d Poin	t: N	NN	١E	NE	NE
Feet I	From:	NOF	RTH	1/4 Se	ction L	_ine:	16	5
Feet I	From:	EAS	т	1/4 Se	ction l	_ine:	38	0
Depth of Deviation: 8304								
Radius of Turn: 382								
Direction: 5								
Total Length: 4946								
Measured Total Depth: 13850								
True Vertical Depth: 9050								
End Point Location from Lease,								
Unit, or Property Line: 290								

Notes:	
Category	Description
DEEP SURFACE CASING	6/18/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	6/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	6/18/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201707576	6/19/2018 - G57 - (640)(HOR) 28-12N-6W EXT 631353 MSSP, OTHERS POE TO BHL NCT 660' FB (COEXIST WITH SP. ORDER #130956 MISS) REC 6-8-2018 (MINMIER)

017 25236 ANDES 1206 1UMH-28

PENDING CD - 201707578

Description

6/19/2018 - G57 - (I.O.) 28-12N-6W X201707576 MSSP X165:10-3-28(C)(2)(B) MSSP (ANDES 1206 1UMH-28) MAY BE CLOSER THAN 600' TO THE HINTON #28-3 COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL & FEL NO OP. NAMED REC 6-8-2018 (MINMIER)

