API NUMBER: 019 26302

Straight Hole

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/22/2018 12/22/2018 **Expiration Date** 

PERMIT TO DRILL

County: CARTER WELL LOCATION: Sec: Twp: 4S Rge: 2W

FEET FROM QUARTER: SPOT LOCATION: sw SE FROM SOUTH WEST Isw IIsw SECTION LINES: 265 318

Lease Name: HEWITT UNIT Well No: 22-6103 Well will be 265 feet from nearest unit or lease boundary.

**XTO ENERGY INC** Operator OTC/OCC Number: Telephone: 4053193208; 8178852 21003 0 Name:

XTO ENERGY INC 810 HOUSTON ST

FORT WORTH. TX 76102-6203

KAISER-FRANCIS OIL COMPANY 6733 SOUTH YALE AVENUE

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

**TULSA** OK 74136

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth PONTOTOC 1 1010 6 2 HOXBAR 3128 7 3 DEESE 3901 8 4 9 10 67990 Location Exception Orders: Increased Density Orders:

Spacing Orders:

Pending CD Numbers: Special Orders:

Total Depth: 4102 Depth to base of Treatable Water-Bearing FM: 510 Ground Elevation: 893 Surface Casing: 650

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

PERMIT NO: 18-34728

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Notes:

Category Description

HYDRAULIC FRACTURING 6/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 67990 6/21/2018 - G57 - (UNIT) 22-4S-2W

EST HEWITT UNIT FOR THE BASE OF THE DEESS TO THE SURFACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

