API NUMBER: 049 2513i	6 A	OIL & GAS CONS P.O. E OKLAHOMA CI	ORATION COMMISSIO SERVATION DIVISION 30X 52000 ITY, OK 73152-2000 165:10-3-1)		06/14/2017 12/14/2017
nend reason: AMEND SURFACE Lo	OCATION FOR RIG-SPECIFIC	AMEND PE	RMIT TO DRILL		
WELL LOCATION: Sec: 19 SPOT LOCATION: SE SV	Twp: 3N Rge: 3W	COOTIN	FROM <b>WEST</b> 383		
Lease Name: TORERO		Well No: 1-19-18-1	WXH	Well will be 250 feet from neare	st unit or lease boundary.
Operator CASILLAS Name:	OPERATING LLC	Telep	hone: 9185825310	OTC/OCC Number:	23838 0
CASILLAS OPERAT 401 S BOSTON AVE				HELIA HENSON COUNTY ROAD 1590	
TULSA, OK 74103-4		060	LINDSAY		3052
2 3 4 5 Spacing Orders: 665684 665686 666833	Lo	ocation Exception Orders:	7 8 9 10 667487	Increased Density Orders:	
Pending CD Numbers:				Special Orders:	
Total Depth: 22300	Ground Elevation: 1004	Surface Casing	: 1500	Depth to base of Treatable Wate	r-Bearing FM: 220
Under Federal Jurisdiction:	No	Fresh Water Supply W	/ell Drilled: No	Surface Water	used to Drill: Yes
PIT 1 INFORMATION			Approved Method for d	isposal of Drilling Fluids:	
Type of Mud System: WATER Chlorides Max: 5000 Average:	3000		D. One time land appl H. SEE MEMO	ication (REQUIRES PERMIT)	PERMIT NO: 17-32713
Is depth to top of ground water Within 1 mile of municipal water	greater than 10ft below base of pit? well? N	Y			
	N				
	logically Sensitive Area.				
Category of Pit: C	ny: C				
Liner not required for Categor Pit Location is ALLUVIAL	ry: C				
	LUVIUM				
Looddon i officiuon. ALL					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is ALLUVIAL
Pit Location Formation: ALLUVIUM

## HORIZONTAL HOLE 1

Sec 18	Twp	3N	Rge	3W	С	ounty	GARVIN
Spot Location	of En	d Poir	nt: N	E	NW	NW	NW
Feet From:	NOF	RTH	1/4 Se	ction	Line:	50	
Feet From:	WE:	ST	1/4 Se	ction	Line:	38	0
Depth of Deviation: 11750							
Radius of Turn: 350							
Direction: 1							
Total Length: 10000							
Measured Total Depth: 22300							
True Vertical Depth: 12229							
End Point Location from Lease,							
Unit, or Property Line: 50							

Notes:	
Category	Description
DEEP SURFACE CASING	6/12/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYRAULIC FRACTURING	6/12/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
LOCATION EXCEPTION - 667487	6/21/2018 - G60 - (I.O.) 18 & 19-3N-3W X665684 WDFD (18-3N-3W) X665686 WDFD (19-3N-3W) COMPL. INT. (19-3N-3W) NCT 165' FNL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (18-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL CASILLAS OPERATING, LLC. 8/25/17
MEMO	6/12/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 665684	6/21/2018 - G60 - (640)(HOR) 18-3N-3W EST OTHER EXT 645746 WDFD EXT OTHER COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP. ORDER 350258 WDFD E2; SP. ORDER 388248 WDFD W2)

049 25136 TORERO 1-19-18-WXH

Category	Description
SPACING - 665686	6/21/2018 - G60 - (640)(HOR) 19-3N-3W EXT 635166 WDFD, OTHERS (COEXIST WITH SP. ORDER 383758 WDFD NE4; SP. ORDER 386419 WDFD SE4) COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 666833	6/21/2018 - G60 - (I.O.) 18 & 19-3N-3W EST MULTIUNIT HORIZONTAL WELL X665686 WDFD 19-3N-3W X665684 WDFD 18-3N-3W 50% 19-3N-3W 50% 18-3N-3W CASILLAS OPERATING, LLC. 8/10/17
SURFACE CASING	6/12/2017 - G71 - MIN. 300' PER ORDERS 24997/27640

