

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24397

Approval Date: 06/27/2018

Expiration Date: 12/27/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 9N Rge: 6W

County: GRADY

SPOT LOCATION: ☐ NE ☐ NW ☐ NW ☐ NW

FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: 285 595

Lease Name: LEON 2-35-9-6

Well No: 3WXH

Well will be 285 feet from nearest unit or lease boundary.

Operator Name: ROAN RESOURCES LLC

Telephone: 4052412237

OTC/OCC Number: 24127 0

ROAN RESOURCES LLC
14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

LEON OSBORN
508 E ROCK CREEK ROAD
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	10532	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 653399
255248

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201804384
201804385
201804379
201804378

Special Orders:

Total Depth: 21066

Ground Elevation: 1310

Surface Casing: 370

Depth to base of Treatable Water-Bearing FM: 320

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34698

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 35 Twp 10N Rge 6W County GRADY

Spot Location of End Point: NW NW NE NW

Feet From: NORTH 1/4 Section Line: 65

Feet From: WEST 1/4 Section Line: 1585

Depth of Deviation: 9962

Radius of Turn: 477

Direction: 5

Total Length: 10355

Measured Total Depth: 21066

True Vertical Depth: 10532

End Point Location from Lease,
Unit, or Property Line: 65

Notes:

Category

Description

HYDRAULIC FRACTURING

6/15/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

6/15/2018 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201804378

6/20/2018 - G58 - 2-9N-6W
X255248 WDFD
5 WELLS
NO OP. NAMED
REC 6/25/2018 (NORRIS)

PENDING CD - 201804379

6/20/2018 - G58 - 35-10N-6W
X653399 WDFD
5 WELLS
NO OP. NAMED
REC 6/25/2018 (NORRIS)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24397 LEON 2-35-9-6 3WXH

Category	Description
PENDING CD - 201804384	6/20/2018 - G58 - (I.O.) 2-9N-6W & 35-10N-6W EST MULTIUNIT HORIZONTAL WELL X255248 WDFD 2-9N-6W X653399 WDFD 35-10N-6W 50% 2-9N-6W 50% 35-10N-6W NO OP. NAMED REC 6/25/2018 (NORRIS)
PENDING CD - 201804385	6/20/2018 - G58 - (I.O.) 2-9N-6W & 35-10N-6W X255248 WDFD 2-9N-6W X653399 WDFD 35-10N-6W COMPL. INT. (2-9N-6W) NCT 150' FSL, NCT 0' FNL, NCT 660' FWL COMPL. INT. (35-10N-6W) NCT 0' FSL, NCT 150' FNL, NCT 660' FWL NO OP. NAMED REC 6/25/2018 (NORRIS)
PUBLIC WATER SUPPLY WELLS	6/15/2018 - G71 - TUTTLE - 2 PWS/WPA, NE/4 3-9N-6W
SPACING - 255248	6/20/2018 - G58 - (640) 2-9N-6W EXT OTHER EXT 242927 WDFD
SPACING - 653399	6/20/2018 - G58 - (640)(HOR) 35-10N-6W EST WDFD POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SE/4 SECTION 27
T-10-N
R-6-W I.M.

SW/4 SECTION 26
T-10-N
R-6-W I.M.

SE/4 SECTION 26
T-10-N
R-6-W I.M.

SW/4 SECTION 25
T-10-N
R-6-W I.M.

NW/4 SECTION 35
T-10-N
R-6-W I.M.

NE/4 SECTION 34
T-10-N
R-6-W I.M.

SE/4 SECTION 34
T-10-N
R-6-W I.M.

SW/4 SECTION 35
T-10-N
R-6-W I.M.

NE/4 SECTION 35
T-10-N
R-6-W I.M.

SW/4 SECTION 36
T-10-N
R-6-W I.M.

SE/4 SECTION 35
T-10-N
R-6-W I.M.

NE/4 SECTION 3
T-9-N
R-6-W I.M.

NW/4 SECTION 2
T-9-N
R-6-W I.M.

SE/4 SECTION 2
T-9-N
R-6-W I.M.

NW/4 SECTION 1
T-9-N
R-6-W I.M.

SE/4 SECTION 3
T-9-N
R-6-W I.M.

SW/4 SECTION 2
T-9-N
R-6-W I.M.

SE/4 SECTION 2
T-9-N
R-6-W I.M.

SW/4 SECTION 1
T-9-N
R-6-W I.M.

NE/4 SECTION 10
T-9-N
R-6-W I.M.

NW/4 SECTION 11
T-9-N
R-6-W I.M.

NE/4 SECTION 11
T-9-N
R-6-W I.M.

NW/4 SECTION 12
T-9-N
R-6-W I.M.

LEON
2-35-9-6 3WXH BHL
65' FNL 1585' FWL
N:717630.2131
E:2057689.2128
LAT:35°18'18.3581"
LON:-97°48'24.0095"
LAT:35.305099
LON:-97.806669
NAD 27, US OK
SOUTH ZONE

LEON
2-35-9-6 3WXH LTP
165' FNL 1585' FWL
N:717530.2127
E:2057689.2889
LAT:35°18'17.3691"
LON:-97°48'24.0109"
LAT:35.304825
LON:-97.806670
NAD 27, US OK
SOUTH ZONE

STONE 1-35
270'

PARK 1
384'

OSBORNE 1-2
394'

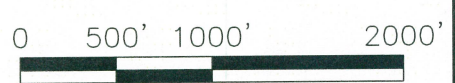
LEON
2-35-9-6 3WXH FTP
165' FSL 1585' FWL
N:707275.5739
E:2057715.8745
LAT:35°16'35.9464"
LON:-97°48'23.9272"
LAT:35.276652
LON:-97.806646
NAD 27, US OK
SOUTH ZONE

LEON
2-35-9-6 3WXH SHL
EXIST. ELEV: 1310'
N:706822.1725
E:2056727.1707
LAT:35°16'31.4806"
LON:-97°48'35.8615"
LAT:35.275411
LON:-97.809962
NAD 27, US OK
SOUTH ZONE

LINE	BEARING	DISTANCE
L1	N 65°21'53" E	1087.71'
L2	N 00°08'55" W	10254.67'
L3	N 00°02'37" W	100.00'

LINE	BEARING	DISTANCE
L1	N 65°21'53" E	1087.71'
L2	N 00°08'55" W	10254.67'
L3	N 00°02'37" W	100.00'

SCALE 1" = 1000'



PERMIT PLAT OF
ROAN RESOURCES, LLC.
LEON 2-35-9-6 3WXH
285' FNL 595' FWL OF SECTION 11
MINCO FIELD





SECTION 2, TOWNSHIP 9 NORTH, RANGE 6 WEST I.M. &
SECTION 35, TOWNSHIP 10 NORTH, RANGE 6 WEST I.M.

LEASE LINES
SHL: 285' FSL 595' FWL
GRADY COUNTY, OKLAHOMA

NOTE:

1. COMBINED SCALE FACTOR: 0.999947069
2. SHL IS APPROXIMATELY 1.06 MILES S 06°17'49" E OF TUTTLE OKLAHOMA.

FILE: S:\OK\GRADY\PROJECTS\T09N-R06W\DWG\

<u>LEGEND</u>			
SHL	SURFACE HOLE LOCATION		POINT
PP	PENETRATION POINT		EXISTING WELLHEAD
FTP	FIRST TAKE POINT		PROPOSED WELL LOCATION SET
LTP	LAST TAKE POINT		SURFACE LOCATION OBTAINED FROM OCC
BHL	BOTTOM HOLE LOCATION		
OCC	OKLAHOMA CORPORATION COMMISSION		

ORIGINAL STAKE DATE: 04/10/18
ADDED LATERAL: 04/20/18
CHANGED WELL NAME: 06/15/18
CHANGED WELL NAME (4MXH BECAME 3WXH): 06/22/18

NOTE:

1. BEARINGS, DISTANCES & ACREAGE ARE GRID, NAD 27 US KOK SOUTH ZONE AND ARE OBTAINED BY NORMAL GPS TECHNIQUES.
2. ELEVATIONS ARE BASED ON NAD 88 COMPUTED USING GEOID 12B.
3. THIS SURVEY IS FOR AN OIL & GAS SUB-SURFACE LEASE AND IS NOT A BOUNDARY SURVEY.
4. LOCATION OF ADJOINING WELLS OUTSIDE LEASE BOUNDARY ARE APPROXIMATED FROM OKLAHOMA CORPORATION COMMISSION DATA.
5. DOWNHOLE INFORMATION PROVIDED BY THE CLIENT.
6. THIS SURVEY COMPLIES WITH THE US PUBLIC LAND SURVEY SYSTEM AND MEETS THE OKLAHOMA MINIMUM STANDARDS FOR THE PRACTICE OF LAND SURVEYING AS ADOPTED BY THE OKLAHOMA STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS, EFFECTIVE JULY 25, 2013.
7. THIS IS NOT A BOUNDARY SURVEY
8. THIS PERMIT PLAT HAS BEEN PREPARED FROM A SURVEY PLAT ON FILE IN THE OFFICE OF JOHN F. WATSON & COMPANY, MIDLAND TEXAS.

I, THE UNDERSIGNED, DO HEREBY CERTIFY THAT THE SURVEY INFORMATION FOUND ON THIS PLAT WAS DERIVED FROM ACTUAL FIELD NOTES ON-THE-GROUND SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

OCC OKLAHOMA CORPORATION COMMISSION
John F. Watson & Company
 LAND & DEVELOPMENT SERVICES
 PROFESSIONAL LAND SURVEYORS
 200 N. Lorraine, Ste. 220 off. (432) 520-2400
 Midland, Texas 79701 fax. (432) 520-2404

CA#5957 EXPIRATION 6-30-2019
200 N LORAIN #220
MIDLAND, TX 79701
(432) 520-2400

REV: 2	AFE NO.: -	JOB NO.: 18-0098
FIELD BOOK: SERVER		VER: 1 DRAWN BY: EHM/LL

06/22/18

SHEET 1 OF 1