API NUMBER: 073 26127

Oil & Gas

Horizontal Hole

Name:

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/27/2018 12/27/2018 Expiration Date:

255 feet from nearest unit or lease boundary.

17441 0

OTC/OCC Number:

PERMIT TO DRILL

WELL LOCATION:	Sec: 27	Twp:	17N	Rge:	7W	Count	y: KINO	GFISHER			
SPOT LOCATION:	NW N	N N	E	NW		FEET FROM QUARTER:	FROM	NORTH	FROM	WEST	
						SECTION LINES:		255		1640	
Lease Name:	BEVERLY 22-	17-7				w	ell No:	2H			
Operator	CHESAPE	AKE OP	ERATI	NG LL	С			Teleph	none:	4059353425; 40	59358

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY. 73154-0496 OK

VANESSA SANDUSKY 15945 US HWY 81

Well will be

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSWEGO	6818	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	641398	Location Exception Orders:	674122	Increased Density Orders: 674154
			674123	

Pending CD Numbers: Special Orders:

Total Depth: 12500 Ground Elevation: 1091 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34741

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Approved Method for disposal of Drilling Fluids:

HORIZONTAL HOLE 1

Sec 22 Twp 17N Rge 7W County KINGFISHER

Spot Location of End Point: C N2 N2 N2 Speet From: NORTH 1/4 Section Line: 330

Feet From: WEST 1/4 Section Line: 2640

Depth of Deviation: 6788 Radius of Turn: 800 Direction: 15

Total Length: 4455

Measured Total Depth: 12500

True Vertical Depth: 6857

End Point Location from Lease,
Unit. or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 6/15/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/15/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 674154 6/27/2018 - G57 - 22-17N-7W

X641398 OSWG 2 WELLS

CHESAPEAKE OPERATING, LLC.

2-28-2018

LOCATION EXCEPTION - 674122 6/27/2018 - G57 - (I.O.) 22-17N-7W

X641398 OWSG

COMLP. INT. NCT 330' FSL, NCT 330' FNL, NCT 1320' FWL

CHESAPEAKE OPERATING, LLC.

2-27-2018

LOCATION EXCEPTION - 674123 6/27/2018 - G57 - (I.O.) 22-17N-7W

X165:10-3-28(C)(2)(B) OSWG (BEVERLY 22-17-7 2H) MAY BE CLOSER THAN 600' TO THE

RODNEY HOBBS ÛNÎT 1

CHESAPEAKE OPERATING, LLC.

2-27-2018

SPACING - 641398 6/27/2018 - G57 - (640) 22-17N-7W

VAC 242914 OWSG NW4 VAC 109727 OWSG NW4

VAC 40411/42259 OSWG N2 NE4

EST OSWG, OTHER POE TO BHL NLT 660' FB

(COEXIST WITH SP. ORDER #40411/42259/109727 OWSG S2 NE4, N2 SW4, N2 SE4, S2 SW4, S2

SE4)

