API NUMBER: 087 22152

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/25/2018
Expiration Date: 12/25/2018

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 9N Rge: 4W County: MCCLAIN

SPOT LOCATION: NE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 525 388

Lease Name: MCMAHON Well No: 0112 1H Well will be 388 feet from nearest unit or lease boundary.

Operator EOG RESOURCES INC Telephone: 4052463212 OTC/OCC Number: 16231 0

**EOG RESOURCES INC** 

PO BOX 4362

OKLAHOMA CITY, OK 73112-1483

JUANITA GRIFFIN TRUST, PATSY MCMAHAN

1333 SE 32ND STREET SUCCESSOR TRUSTEE

NEWCASTLE OK 73065

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 8980 6 2 WOODFORD 9080 7 HUNTON 9230 8 3 9 10 201804290 Spacing Orders: Location Exception Orders: Increased Density Orders: 201804291

Pending CD Numbers: 201804292 Special Orders:

201804293

Total Depth: 20008 Ground Elevation: 1254 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 440

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Type of Mud System: WATER BASED

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

**Liner not required for Category: C**Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34422
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Wominda i Totodion / Troa.

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

Sec 12 Twp 8N Rge 4W County MCCLAIN

Spot Location of End Point: S2 SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 9092 Radius of Turn: 477 Direction: 180

Total Length: 10167

Measured Total Depth: 20008

True Vertical Depth: 9314

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 6/14/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/14/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 6/14/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 -

WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM CUTTINGS TO R360 (ORDER # 587498)
OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-6W, GRADY CO., #

3526013); PIT 2 - OBM TO VENDOR

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201804290 6/22/2018 - G58 - (640)(HOR) 1-8N-4W

VAC 477862 MISS\*

EST MSSP, WDFD, HNTN

COMPL. INT. (MSSP, HNTN) NCT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

REC 6/18/2018 (MILLER)

\*\*SHOULD VACATE CNEY AS WELL; WILL VACATE CNEY CHANGED AT HEARING PER

ATTORNEY FOR OP.

PENDING CD - 201804291 6/22/2018 - G58 - (640)(HOR) 12-8N-4W

VAC 411928 HNTN VAC 477862 MISS\*\* VAC 178537 HNTN EST MSSP, WDFD, HNT

COMPL. INT. (MSSP, HNTN) NCT 660' FB

COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

REC 6/18/2018 (MILLER)

\*\*SHOULD VACATE CNEY AS WELL; WILL VACATE CNEY CHANGED AT HEARING PER

ATTORNEY FOR OP.

PENDING CD - 201804292 6/22/2018 - G58 - (I.O.) 1 & 12-8N-4W

EST MULTIUNIT HORIZONTAL WELL X201804290 MSSP, WDFD, HNTN 1-8N-4W X201804291 MSSP, WDFD, HNTN 12-8N-4W

(MSSP, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

50% 1-8N-4W 50% 12-8N-4W NO OP. NAMED REC 6/18/2018 (MILLER)

PENDING CD - 201804293 6/22/2018 - G58 - (I.O.) 1 & 12-8N-4W

X201804290 MSSP, WDFD, HNTN 1-8N-4W X201804291 MSSP, WDFD, HNTN 12-8N-4W

COMPL. INT. (1-8N-4W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (12-8N-4W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMÈD

REC 6/18/2018 (MILLER)

ILANDING POINT, BOTTOM HOLE, AND DRILL PATH INFORMATION 13800 WIRELESS WAY, OKLA. OI PROVIDED BY OPERATOR LISTED, NOT SURVEYED. MCCLAIN Cort						ITY, OKL <i>tificate</i>	IIC LAND SURVEYORS OF OKLAHOMA  OKLA, 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219  ade of Authorization No. 1233 LS  County, Oklahoma  Section 36 Township 9N Range 4W I.M.				087-221	52	
<del></del>	Range Line-P	19N -RJW	Page		313L-3881W	34308F	ection 30 1	ownship 314 F	Range			Range_Line-₽	TON -RAW
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-(		-2257	PARALLEL NORTH	POINT 330 FWL 330 FWL 31 Feet) 17 B975 FWL	20078'W		<u></u>		X= 2127539 Y= 675755				BOTTON HOLE 165'51, 330'5N, 185'51, 330'5N, 185'51, 30'5N, 187'51, 30'5N, 187'5252 Xn 212522 Xn 212522
lgo * plene		3555	2nd STANDARO	LOT 4 LANDING 165 FNL - NAGL-27 - NAGL-27 25-12-12 35-12-12 35-20335	97.58089 X= 2125 X= 58088 X= 58088 S/2-	= 2124887 = 678393	PROPOSED DRILL PATI	1	= 2124890		2.24400 2.24400 2.6731080	2473	88
	X- 2124830 Y- 683608	X= 2124844 X= 680966	X= 212498	_ —		ا	ELEVATION:	The	informatio	NOTE: in shown herein on purposes ONL	is for	<b> </b> ='	<u> </u>
	Operator: <u>EOG RESO</u> Lease Nome: <u>MCMA</u> Topography & Vegeta	HAN 0112	vel pad.	Wel	II No.: 1H E	AST	1254' Gr, at	_evel_Pad JM:NAD-27 35*12*18.9**N G:_ 97*34*51.0**W	eceiver)	Revision 🛛 🛕 Invoice # 294	Date of Drawing: 017 Date Staked: M		DOUESSIONAL LE
	Good Drill Site?	Yes .	Referenc Stakes S West off cou	Set <u>None</u>	r Alternate Loc	cation	LONG STAT COO	35.205252331'N G: 97.580821075'W E PLANE RDINATES: (US Feet	nformation was a with a GPS refoot Noriz / Vert. a	Licensed L	omas L. Howell and and Surveyor and an applic Land Surveyors	of Oklahoma, do 🕻	THOMAS L. HOWELL 1433
	Distance & Direction from Hwy Jct or Tow go ±1.5 miles North	n From the junction	of St Hwy.	9 and US I			wcastle, OK, X:	ZONE: OK SOUTH  X: 2125232  Y: 681493  Oklahoma Lic. No. 1433  Oklahoma Lic. No. 1433					
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