API NUMBER: 073 26245

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/11/2018
Expiration Date: 03/11/2019

PERMIT TO DRILL

							SECTION LINES:		214		1400
SFOT LOCATION.	INVV	INV			INVV	_	0507101111150	TROW	NONTH	TROW	
SPOT LOCATION:	NIW	NIM		=	NW		FEET FROM QUARTER:	FROM	NORTH	FROM	WEST
WELL LOCATION:	Sec:	24	Twp:	16N	Rge:	6W	County	: KING	SFISHER		

Lease Name: LIL SEBASTIAN 1606 Well No: 2-24MH Well will be 214 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

JAMES T. JORDAN TRUST 24703 NORTH 2900 ROAD

KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth	1
1	MISSISSIPPIAN (LESS CHESTER)	7493	6		
2			7		
3			8		
4			9		
5			10		
Spacing Orders:	665108	Location Exception Orders:		Increased Density Orders:	681312

Pending CD Numbers: 201804594 Special Orders:

Total Depth: 12500 Ground Elevation: 1088 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? $\;\;$ Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

S

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: SALT PLAINS

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35270
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 24 Twp 16N Rge 6W County KINGFISHER

Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6945
Radius of Turn: 382
Direction: 190
Total Length: 4954

Measured Total Depth: 12500

True Vertical Depth: 7493

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

HYDRAULIC FRACTURING 8/28/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 681312 9/11/2018 - G57 - 24-16N-6W

X665108 MSNLC

4 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP.

8-10-2018

PENDING CD - 201804594 9/11/2018 - G57 - (I.O.) 24-16N-6W

X665108 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL**

NO OP. NAMED REC 7-16-2018 (MUR)

**S/B NCT 165' FNL, NCT 165' FSL, NCT 330' FWL; WILL BE CORRECTED AT THE HEARING FOR

THE FINAL ORDER PER OPERATOR

SPACING - 665108 9/11/2018 - G57 - (640)(HOR) 24-16N-6W

EXT 652682 MSNLC, ÓTHER POE TO BHL NCT 660' FB

(COEXIST WITH PRODUCING NON-HORIZONTAL SPACING UNITS)

