

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24470

Approval Date: 09/10/2018

Expiration Date: 03/10/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 7N Rge: 6W

County: GRADY

SPOT LOCATION: ☐ SW ☐ SE ☐ SW ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 285 959

Lease Name: PYLE

Well No: 2-36-25XHW

Well will be 285 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

WHEELER FAMILY FARMS LLC, WILL WHEELER MGR.
613 COUNTY ROAD 1350
CHICKASHA OK 73018

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	12674	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 659654
583128

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201806098
201806097
201806055
201806056

Special Orders:

Total Depth: 21525

Ground Elevation: 1209

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 510

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35050

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 25 Twp 7N Rge 6W County GRADY

Spot Location of End Point: S2 SW NW NW

Feet From: NORTH 1/4 Section Line: 1200

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 12178

Radius of Turn: 477

Direction: 355

Total Length: 8598

Measured Total Depth: 21525

True Vertical Depth: 12805

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category

Description

DEEP SURFACE CASING

8/2/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

8/2/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO

8/2/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24470 PYLE 2-36-25XHW

Category	Description
PENDING CD - 201806055	8/7/2018 - G75 - (I.O.) 36 & 25-7N-6W EST MULTIUNIT HORIZONTAL WELL XOTHERS X583128 WDFD 36-7N-6W X659654 WDFD 25-7N-6W 56% 36-7N-6W 44% 25-7N-6W CONTINENTAL RESOURCES, INC. REC 9-10-2018 (DENTON)
PENDING CD - 201806056	8/7/2018 - G75 - (I.O.) 36 & 25-7N-6W XOTHERS X659654 WDFD 36-7N-6W ++ X583128 WDFD 25-7N-6W ** SHL (36-7N-6W) NCT 200' FSL, NCT 330' FWL COMPL. INT. (36-7N-6W) NCT 150' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (25-7N-6W) NCT 0' FSL, NCT 150' FNL, NCT 330' FWL CONTINENTAL RESOURCES, INC. REC 9-10-2018 (DENTON) ++ S/B X583128 WDFD 36-7N-6W; CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR ** S/B X659654 WDFD 25-7N-6W; CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR
PENDING CD - 201806097	8/6/2018 - G75 - 25-7N-6W X659654 WDFD 4 WELLS CONTINENTAL RESOURCES, INC. REC 8-27-2018 (MILLER)
PENDING CD - 201806098	8/6/2018 - G75 - 36-7N-6W X583128 WDFD 4 WELLS CONTINENTAL RESOURCES, INC. REC 8-27-2018 (MILLER)
SPACING - 583128	8/6/2018 - G75 - (640) 36-7N-6W VAC OTHERS EXT OTHERS EXT 576253 WDFD
SPACING - 659654	8/6/2018 - G75 - (640) 25-7N-6W EXT 583128 WDFD

EXHIBIT: A (1 of 2)
SHEET: 8.5x11
SHL: 36-7N-6W
BHL-2 25-7N-6W



API 051-24470

COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 36 Township 7N Range 6W I.M.

Well: PYLE 2-36-25XHW

County GRADY State OK

Well: --

Operator CONTINENTAL RESOURCES, INC.

NAD-83

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	PYLE 2-36-25XHW	617677	2031186	35° 01' 49.46" -97° 47' 26.21"	35.030407 -97.790614	285' FSL / 959' FWL (SW/4 SEC 36)	1206.08	1208.71
LP-2	LANDING POINT	617675	2030556	35° 01' 49.46" -97° 47' 33.78"	35.030405 -97.792717	285' FSL / 330' FWL (SW/4 SEC 36)	--	--
BHL-2	BOTTOM HOLE LOCATION	626755	2030515	35° 03' 19.27" -97° 47' 34.06"	35.055354 -97.792794	1200' FNL / 330' FWL (NW/4 SEC 25)	--	--
X-1	HART #1-25	624809	2034165	35° 02' 59.95" -97° 46' 50.20"	35.049986 -97.780611	25-7N-6W:S2N2N2SE4 TD: 13,890' 2,130' FSL / 1,320' FWL	--	--
X-2	DIBBLE KENT CLIFT SWD #1	622414	2033421	35° 02' 36.27" -97° 46' 59.21"	35.043408 -97.783114	36-7N-6W:E2NW4NW4NE4 TD: 6,150' 2,375' FSL / 565' FWL	--	--
X-3	PYLE #1-36	620729	2034113	35° 02' 19.60" -97° 46' 50.93"	35.038777 -97.780815	36-7N-6W:SE4NE4SW4NE4 TD: 13,290' 1,950' FNL / 1,390' FEL	--	--
X-4	PYLE #1-36-25XH	617602	2032477	35° 01' 48.70" -97° 47' 10.69"	35.030194 -97.786303	36-7N-6W:SW4SE4SW4 TD: 23,081' 207' FSL / 2,250' FWL	--	--
X-5	WHEELER #1-36	620030	2031012	35° 02' 12.74" -97° 47' 28.25"	35.036873 -97.791180	36-7N-6W:W2E2W2W2 TD: 7,750' 2,640' FSL / 790' FWL	--	--

NAD-27

POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	PYLE 2-36-25XHW	617635	2062783	35° 01' 49.22" -97° 47' 25.07"	35.030340 -97.790296	285' FSL / 959' FWL (SW/4 SEC 36)	1206.08	1208.71
LP-2	LANDING POINT	617633	2062153	35° 01' 49.22" -97° 47' 32.63"	35.030338 -97.792399	285' FSL / 330' FWL (SW/4 SEC 36)	--	--
BHL-2	BOTTOM HOLE LOCATION	626713	2062112	35° 03' 19.03" -97° 47' 32.91"	35.055287 -97.792475	1200' FNL / 330' FWL (NW/4 SEC 25)	--	--
X-1	HART #1-25	624767	2065762	35° 02' 59.71" -97° 46' 49.06"	35.049920 -97.780293	25-7N-6W:S2N2N2SE4 TD: 13,890' 2,130' FSL / 1,320' FWL	--	--
X-2	DIBBLE KENT CLIFT SWD #1	622372	2065018	35° 02' 36.03" -97° 46' 58.06"	35.043341 -97.782795	36-7N-6W:E2NW4NW4NE4 TD: 6,150' 2,375' FSL / 565' FWL	--	--
X-3	PYLE #1-36	620687	2065710	35° 02' 19.35" -97° 46' 49.79"	35.038710 -97.780497	36-7N-6W:SE4NE4SW4NE4 TD: 13,290' 1,950' FNL / 1,390' FEL	--	--
X-4	PYLE #1-36-25XH	617560	2064073	35° 01' 48.46" -97° 47' 09.55"	35.030127 -97.785985	36-7N-6W:SW4SE4SW4 TD: 23,081' 207' FSL / 2,250' FWL	--	--
X-5	WHEELER #1-36	619988	2062608	35° 02' 12.50" -97° 47' 27.10"	35.036806 -97.790862	36-7N-6W:W2E2W2W2 TD: 7,750' 2,640' FSL / 790' FWL	--	--

Certificate of Authorization No. 7318

Date Staked: 07-27-18
Date Drawn: 07-27-18



Prepared By:
Petro Land Services South
10400 Vineyard Blvd.
Suite C
Oklahoma City, OK 73120

REVISIONS

No.	DATE	BY	DESCRIPTION	COMMENTS
00	07-27-18	MJL	ISSUED FOR APPROVAL	--
01	07-30-18	MJL	MOVED PAD EAST	UPDATED ALL SHEETS

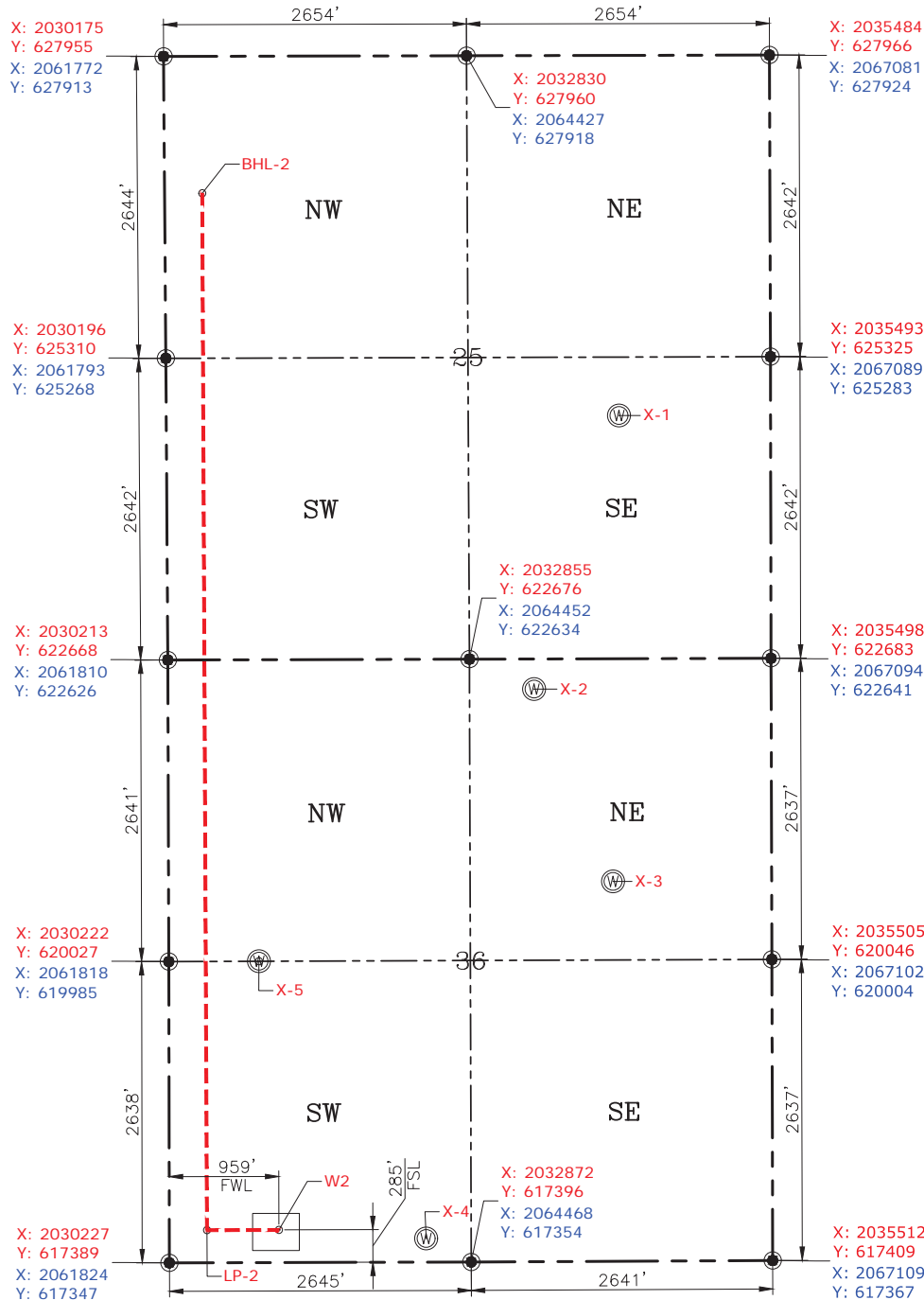
EXHIBIT: A (2 of 2)SHEET: 8.5x14SHL: 36-7N-6WBHL-2 25-7N-6W**PETRO LAND SERVICES SOUTH, LLC**10400 VINEYARD BLVD, SUITE C, OKLA. CITY, OKLA. 73120 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318

GRADY

County Oklahoma

285' FSL-959' FWL Section 36 Township 7N Range 6W I.M.CONTINENTAL
RESOURCES, INC.
(OPERATOR)

WELL: PYLE 2-36-25XHW



CURRENT REV.: 1

Date Staked: 07-27-18
Date Drawn: 07-27-18

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, **RANDALL J. BILYEU** an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

*Randall J. Bilyeu*

Oklahoma PLS No.1196 DATE