

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26244

Approval Date: 09/10/2018

Expiration Date: 03/10/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 17N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ NE ☐ SE ☐ SW ☐ SE

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 430 1464

Lease Name: EVELYN 1706

Well No: 11-18MH

Well will be 430 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

ERVIN F. YOUNG
18656 EAST 730 ROAD
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7800	6
2			7
3			8
4			9
5			10

Spacing Orders: 658585
651170

Location Exception Orders: 682051

Increased Density Orders: 679408

Pending CD Numbers:

Special Orders:

Total Depth: 12500

Ground Elevation: 1020

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34823
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 18 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 355

Depth of Deviation: 6941

Radius of Turn: 382

Direction: 170

Total Length: 4959

Measured Total Depth: 12500

True Vertical Depth: 7800

End Point Location from Lease,

Unit, or Property Line: 165

Notes:

Category

Description

HYDRAULIC FRACTURING

8/21/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679408

9/10/2018 - G57 - 18-17N-6W
X651170/658585 MSNLC
6 WELLS
OKLAHOMA ENERGY ACQUISITIONS, LP.
6-20-2018

LOCATION EXCEPTION - 682051

9/10/2018 - G57 - (I.O.) 18-17N-6W
X651170/658585 MSNLC
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL
OKLAHOMA ENERGY AQUITIONS, LP.
8-24-2018

SPACING - 651170

9/10/2018 - G57 - (640)(HOR) 18-17N-6W
EXT 644675 MSNLC, OTHER
EST OTHER
POE TO BHL NLT 660' FB

SPACING - 658585

9/10/2018 - G57 - CONFIRM SP. ORDER 651170

SURFACE CASING

8/21/2018 - G71 - MIN. 300' PER ORDERS 23720/41036/42410

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26244 EVELYN 1706 11-18MH



CIMARRON
SURVEYING & MAPPING CO.

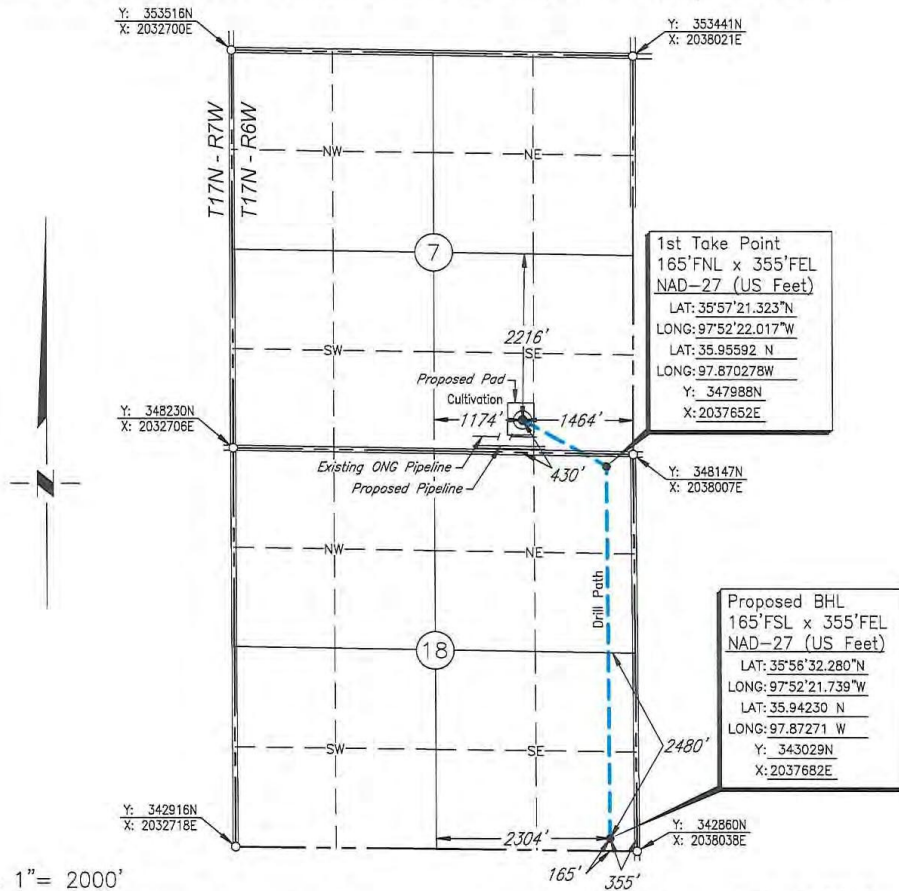
CA. No. 1780 Expires June 30, 2018

1530 SW 89TH STREET, Bldg. C3
Oklahoma City, OK
(405) 692-7348
WWW.CIMSURVEY.COM

KINGFISHER

County, Oklahoma

430'FSL - 1464'FEL Section 7 Township 17N Range 6W I.M.



Scale: 1" = 2000'

GPS Observation: Latitude 35°57'27.392" N
Longitude 97°52'35.493" W
Latitude 35.95761 N
Longitude 97.87653 W

Date Staked: April 1, 2016

State Plane NAD27 Y: 348600N
Oklahoma North Zone: X: 2036544E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Elevation: 1020'

Lease Name: Evelyn 1706 Well No.: 11-18MH

Topography & Vegetation: Cultivation

Alternate Location Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction

from Hwy Jct or Town: From the town of Dover; Thence south along U.S. Hwy. 81
approx. 1¾ miles; Thence east approx. 2½ miles to the Southeast Corner of Section 7.

SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431
do hereby certify that the above described well location was
carefully staked on the ground as shown and that all ties and
distances shown are from existing lines of occupation.

JOB NO.: 161470C				
DATE: 06/20/18				
DRAWN BY: N.J.S.	NO.	REVISION	DATE	BY

D. MIKE DOSSEY R.P.L.S. # 1431

